

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

Attention:

Pat Archuleta, Room 1205C

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

(303) 083-05217

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1500'FSL 850'FEL

Sec. 25 T 32N R 11W

Unit I

5. Lease Designation and Serial No.

NM-010989

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Field A

2A

9. API Well No.

3004522399

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

11. County or Parish, State

San Juan

New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Amoco Production Company requests permission to clean and stimulate this well per the attached procedures.

If you have any technical questions contact Khanh Vu at (303)830-4920.

RECEIVED  
DEC 18 1996  
OIL CON. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

*Pat Archuleta*

Title

Staff Assistant

Date

12-05-1996

(This space for Federal or State office use)

APPROVED

Approved by

Title

Conditions of approval, if any:

DEC 06 1996

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent representations as to any matter within its jurisdiction.

NMCO

DISTRICT MANAGER

Fields A 2A

Orig. Comp. 7/77

TD = 5501' , PBD = 5471'

Federal NM-010989

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**2nd Version**

1. Check w/ Halliburton concerning the fluid compatibility test
2. Test/install anchors
3. Record TP, SIICP, and SIBHP
4. Remove surface pump equipment
5. MIRUSU
6. Kill well w/ KCl water
7. NU BOE
8. TOH w/ rod (Check for sand and report to eng)
9. CO to PBD @ 5471'
10. RU lubricator and perf csg w/ (big diameter and low penetration), 2 spf guns from 5316-22' and 5346-60'
11. Pump the following schedule (for a wellbore cleanout)
  - a) 20,000 scf N2 - pad
  - b) 4,000 gal 7 1/2% Fe-HCl include the following:
    - 1 gal/bbls Losurf 300 (surfactants) ~ 95 gals
    - 2 gal/bbls HAI-81M (corrosion inhibitors) ~ 190 gals
    - 500 scf/bbls N2 ~ 48,000 scf
  - c) 4,000 scf N2 - flush
11. Let well soak for about 1 hr
12. Flow well back, swab if necessary until well flows naturally
13. TIH w/ 2 3/8" tbg and land @ 5450'
14. Tie in MV string to surface equipment, if air was used, lock wellhead and return well to production

If problems are encountered, please contact:

Khanh Vu

W - (303) 830-4920

Pager - (303) 687-3819

H - (303) 980-6324

Fax - (303) 830-4777

Continuous Fax - (303) 830-4276