

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

RECEIVED
BLM

97 FEB 21 PM 12:48

5. Lease Designation and Serial No.

NM - 010989

6. Indian, Allottee or Tribe Name

7. Unit or CA, Agreement Designation

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

AMOCO PRODUCTION COMPANY

Attention:

Nancy I. Whitaker

3. Address and Telephone No.

P.O. BOX 800 DENVER, COLORADO 80201

303-830-5039

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1500 FSL

850 FEL

Sec. 25 T 32N R 11W

UNIT I

8. Well Name and No.

FIELDS A

2 A

9. API Well No.

3004522399

10. Field and Pool, or Exploratory Area

BLANCO MESAVERDE

11. County or Parish, State

San Juan

New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other CLEAN / RE-FRAC

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRUSU 1/16/97

KILL WELL, NU BOE, PERFORATED 5316'-5322', 5346'-5365' W/ 2 JSPF, .340 DIA, 120 DEG. PHASING & 12.5 GMS CHARGE. ACIDIZED WITH 5 BBLS XYLENE, 95 BBLS 7.5% FE HCL ACID AND 68,000 SCF NITROGEN. BREAKDOWN PRESSURE 1470 PSI. OPEN TBG TO 1/2" CHOKE FLOW TEST WELL 12 HRS. RECOVERED 160 BBLS OF OIL. RELEASED PKR TOH, TIH W/TBG TAGGED AT 5444'. RU SWAB TESTED WELL 10 HRS. THRU 2 3" LINES RECOVERED 373 BBLS OIL.

TRIED TO C/O WELL FROM 5450 TO 5460'. CIRCULATED 70,000 SCF N2. PUMPED 220 GAL OF TRETOLITE PAO-172F @ 165 DEG. DISPAED WITH 65,000 SCF N2 AND PUMPED OFF WITH 13,800 SCF N2.

SWABBED WELL 28 HRS, RECOVERED 32 BBLS OIL. PUMPED 1000 GAL XYLENE AND 1000 GAL OF DIESEL AND DISPLACED WITH 173 BBLS OF N2. FLOW TESTED WELL THRU 3 EA 3" LINES, 50 HRS. RECOVERED 2,522 BBLS OF OIL.

TIH W/ 2.375" TBG AND PKR. LANDED TBG AT 5455' W/ FLOAT VALVE ON BOTTOM. RAN 3/4 RODS TO 5450'.

RDSUMO 2/7/97

14. I hereby certify that the foregoing is true and correct

Signed

Title

Staff Assistant

Date

02-18-1997

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

ACCEPTED FOR RECORD

MAR 06 1997

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

* See Instructions on Reverse Side

FARMINGTON DISTRICT OFFICE