

AUTHORIZATION TO PRODUCE OIL AND NATURAL GAS

1. PRODUCTION OFFICE
El Paso Natural Gas Company
Address:
P. O. Box 990, Farmington, New Mexico 87401

Reason(s) for filing (check appropriate box)

New Well ☒

Change in Transporter of

Recompletion ☐

Oil

Change in Ownership ☐

Change in Pool Name

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Barnes	Well Name, Pool Name, including "A" or "B" 8A	Location Blanco Mesa Verde	Kind of Lease State (Federal) ☐ Lease SF 0786
Unit Letter I	1500 Feet From The South	1150 Feet From The East	
Line 26	Township 32-N	Range 11-W	County San Juan

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Name of Authorized Transporter of Gas ☐ or Dry Gas ☒
El Paso Natural Gas Company	El Paso Natural Gas Company
Address to which approved copy of this form is to be sent: P. O. Box 990, Farmington, New Mexico 87401	
Address to which approved copy of this form is to be sent: P. O. Box 990, Farmington, New Mexico 87401	
If well produces oil or liquid, give location of tanks.	I 26 32-N 11-W

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion -- (X)	Oil Well ☐	Gas Well ☒	Deepener ☐	Deepener ☐
Date Spudded 6-21-77	Date Compl. Ready to Prod. 9-6-77	Depth 5767'	Depth 5750'	
Elevations (H.F., H.K.B., R.F., G.R., etc.) 6326' GR	Name of Producing Formation Mesa Verde	Depth 4620'	Depth 5678'	
Formations 4620-27 4678-82 4722-28 4772-76 4834-38 4866-76 4916-20 4930-46 4956-60 4970-70 4989-5008 5087-98 5115-50 5156-60 5239-46 5267-86 5358-75 5385-95 5414-32 5442-53 5483-91 5511-15 5579-85 5601-03 5639-43 5661-65 5694-5702'				
TUBING, CASING, AND CEMENTING RECORD				
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	CUMULATIVE CEMENT	
13 3/4"	9 5/8"	236'	225 cf	
8 3/4"	7"	3596'	539 cf	
6 1/4"	4 1/2" liner	3334-5767'	420 cf	
	2 3/8"	5678'	tubing	

V. TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be at least 100 ft. of load oil and must be at least 100 ft. of gas except top oil
able for this depth at least 24 hours)

Date First New Oil Run To Tanks	Date of Test	Method of Production (pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Choke	
Actual Prod. During Test	Oil-Brine	Gas-Brine	
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Method of Production	Gravity of Gas
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Choke Pressure (Shut-in)	Choke Size
	783	779	

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

J. H. Davis
(Signature)

Drilling Clerk

9-19-77

(Title)

(Date)

OIL CONSERVATION COMMISSION

APPROVED

Original Signed by A. R. Kendrick

TITLE: SURVEYOR DIST. 43

This form is to be filed in compliance with RULE 1134.

If this is a request for allowable for a newly drilled or deepener well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Form 101 must be filed for each well to be drilled.