State of New Me Energy, Minerals and Natural Re:

lepartment

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 P.O. Box 2088 Santa Fe, New Mexico 87504-2088 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS I. Operator Amoco Production Company 3004522400 1670 Broadway, P. O. Box 800, Denver, Colorado 80201 Reason(s) for Liling (Check proper box) Other (Please explain) Change in Transporter of: New Well Dry Gas Recompletion Casinghead Gas Condensate Change in Operator If change of operator give name and address of previous operator Tenneco Oil E & P, 6162 S. Willow, Englewood, Colorado 80155 II. DESCRIPTION OF WELL AND LEASE Lease No Well No. Pool Name, Including Formation BARNES LS AZTEG (PICTURED CLIFFS) FEDERAL 820780390 BLANCO Location : 1018 Feet From The FNL Line and 1720 Feet From The FWL , NMPM, Range 11W SAN JUAN Section 26 Township 32N HL DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil 1---1 (\mathbf{X}) Name of Authorized Transporter of Casinghead Gas or Dry Gas 🗓 Address (Give address to which approved copy of this form is to be sent) EL PASO NATURAL GAS COMPANY . 0. BOX 1492, EL PASO, TX 79978 Sec. Twp. If well produces oil or liquids, Unit is gas actually connected? give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover | Deepen Plug Back Same Res'v Diff Res'v Designate Type of Completion - (X) l'otal Depth Date Spudded Date Compl. Ready to Prod. P.B.T.D. Top Oil/Gas l'ay Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD CASING & TUBING SIZE HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (fest must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Choke Size Casing Pressure Length of Test Tubing Pressure Gas- MCF Water - Bbls. Actual Prod. During Test Oil - Bbls. GAS WELL

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Symbole

J. L. Hampton Sr. Staff Adm

Actual Prod Test - MCF/D

Date

Testing Method (pitot, back pr.)

J. L. Hampton Sr. Staff Admin. Suprv.
Printed Name
Janaury 16, 1989
Sr. Staff Admin. Suprv.
Title
303-830-5025

Telephone No.

OIL CONSERVATION DIVISION

Gravity of Condensate

Date Approved MAY 08 1989

By SUPERVISION DISTRICT # 3

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Length of Test

Tubing Pressure (Shut in)

 Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Bbls, Condensate/MMCF

Casing Pressure (Shut in)

- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C 104 must be filed for each pool in multiply completed wells.

State of New Me Energy, Minerals and Natural Re

Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 OUTOT FOR ALLOWARI E AND ALITHORIZATION

•		RANSPORT									
Operator	101	HANSFUR	OIL AINL	INA	OT IAL GA	Vell A	.Pl No.				
Amoco Production Company					3004522400						
Address 1670 Broadway, P. 0	Boy 900 B-	nuar Cal	arada o	0201							
Reason(s) for Liling (Check proper be		inver, core	JI AGO 6		r (Please explai	n)					
New Well	- · ·	ge in Transporter o	of:		•						
Recompletion	Oil	Dry Gas									
Change in Operator X	Casinghead Gas	Condensate									
If change of operator give name and address of previous operator	enneco Oil E	& P, 6162	S. Will	ow,	Englewood	l, Color	ado 801	155			
II. DESCRIPTION OF WE	LL AND LEASE										
Lease Name	Well	No. Pool Name,	Including Form	ation				L	ase No.		
BARNES LS	4A	4A BLANCO (MES			AVERDE) FEDEI			RAL 820780390			
Location Unit LetterC	. 1018	Feet From T	he FNL	Line	and 1720	Fe	et From The	FWL	Line		
	nship 32N	Range 11W			иРМ ,	SAN J			County		
III. DESIGNATION OF TR		undanesta.	Addre		e address to wh	ch approved	conv of this for	m is to he to	nt)		
Name of Authorized Transporter of C CONOCO	i I	Address (Give address to which approved copy of this form is to be sent) P. O. BOX 1429, BLOOMFIELD, NM 87413									
Name of Authorized Transporter of Casinghead Gas [] or Dry Gas [X]				Address (Give address to which approved copy of this form is to be sent)							
EL PASO NATURAL GAS COMPANY					P. O. BOX 1492, EL PASO, TX 79978						
If well produces oil or liquids, give location of tanks	Unit Sec.	Twp.	Rge. is gas	actually	y connected?	When	7				
If this production is commingled with	that from any other leas	e or pool, give co	mmingling ord	er numi	ber:						
IV. COMPLETION DATA	100	Well Gas V	Vall Nass	Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Designate Type of Complet		Wen Carv		****		Depar	1.08 1.200	value Rea			
Date Spudded	Date Compl. Rea	dy to Prod.	Total	Depth	·		P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producin	ng Formation	Тор О	i/Gas I	Pay		Tubing Depth	 1			
Perforations				Depth Casing Shoe							
	TUBI	NG, CASING	AND CEM	ENTI)					
HOLE SIZE CASING & TUBING SIZE				DEPTH SET				SACKS CEMENT			
]				
V. TEST DATA AND REQ									,		
OIL, WELL (Test must be a Dale First New Oil Run To Tank	fter recovery of total vol	lume of load oil ar			exceed top allo ethod (Flow, pu			or juli 24 nou	rs.)		
Length of Test	Tubing Pressure	Tubing Pressure			ıre		Choke Size				
Actual Prod. During Test	Oil - Ibls.	Water	- Bbls.			Gas- MCF					
Actual From During Test	Oil - Bois.		water	· pork							
GAS WELL											
Actual Prod. Test - MCI/D	Length of Test		Bbis.	Conden	sate/MMCF		Gravity of Co	ondensate			
Marie				4							
Testing Method (pitot, back pr.)	Tubing Pressure	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTI				C		SERV	ATION I	אוטואוכ	N		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above				OIL CONSERVATION DIVISION							
is true and complete to the best of my knowledge and belief.				Date Approved MAY 08 1989							
1 1 st.					Date Approved						
J. J. slampion						رسدد	The	*			
Signature J. L. Hampton Sr. Staff Admin. Suprv.					SU	PERVIS	ION DIST	RICT#	5		
Printed Name Janaury 16, 1989	30	Title 3-830-5025	,	Title							
Date		Telephone No.									
			11								

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