

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

5. Lease Designation and Serial No.

SF - 078039

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Barnes LS 4A

9. API Well No.

30-045-22400

10. Field and Pool, or Exploratory Area

Blanco P C/Mesaverde

11. County or Parish, State

San Juan New Mexico

SUBMIT IN TRIPLICATE

1. Type of Well

☐ OIL
WELL

☒ GAS
WELL

☐ OTHER

2. Name of Operator

Amoco Production Company

Mary Corley

3. Address and Telephone No.

P.O. Box 3092 Houston, TX 77253

(281) 392-0574

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1018' FNL 1720' FWL

Sec. 26 T32N R11W

Unit C

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection

Downhole commingle

(Note: Report results of multiple completion on Well Completion or
Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company request permission to commingle production from the existing Blanco Picture Cliffs and Blanco Mesaverde formations downhole in the subject well. The is currently a dual completion. Downhole commingling procedure is as follows:

1. Check anchors. MIRU.
2. Check and record tubing, casing, and bradenhead pressures.
3. Blow down well. Kill well with 2% KCL water ONLY if necessary.
4. Nipple down WH. NU BOPs.
5. TOH and LD 1-1/4" WP55 short string currently set at 3300'.
6. TOH, tally, and inspect 2-3/8" long string currently set at 5899'.
7. TIH with retrieving head and retrieve 4-1/2" Baker Model 'G' packer at 3484'. If unable to pull packer, TIH with bit and drill up packer.
8. If fill was tagged, TIH and clean out fill to 5300'.
9. Replace any bad tubing joints and reland production tubing at 5890'.
10. ND BOP's. NU WH. Return well to production

DHC Order - 1218

14. I hereby certify that the foregoing is true and correct

Signed

Mary Corley

Title **Sr. Business Analyst**

Date **11/30/99**

(This space for Federal or State office use)

Approved by

Title

Date

12/20/99

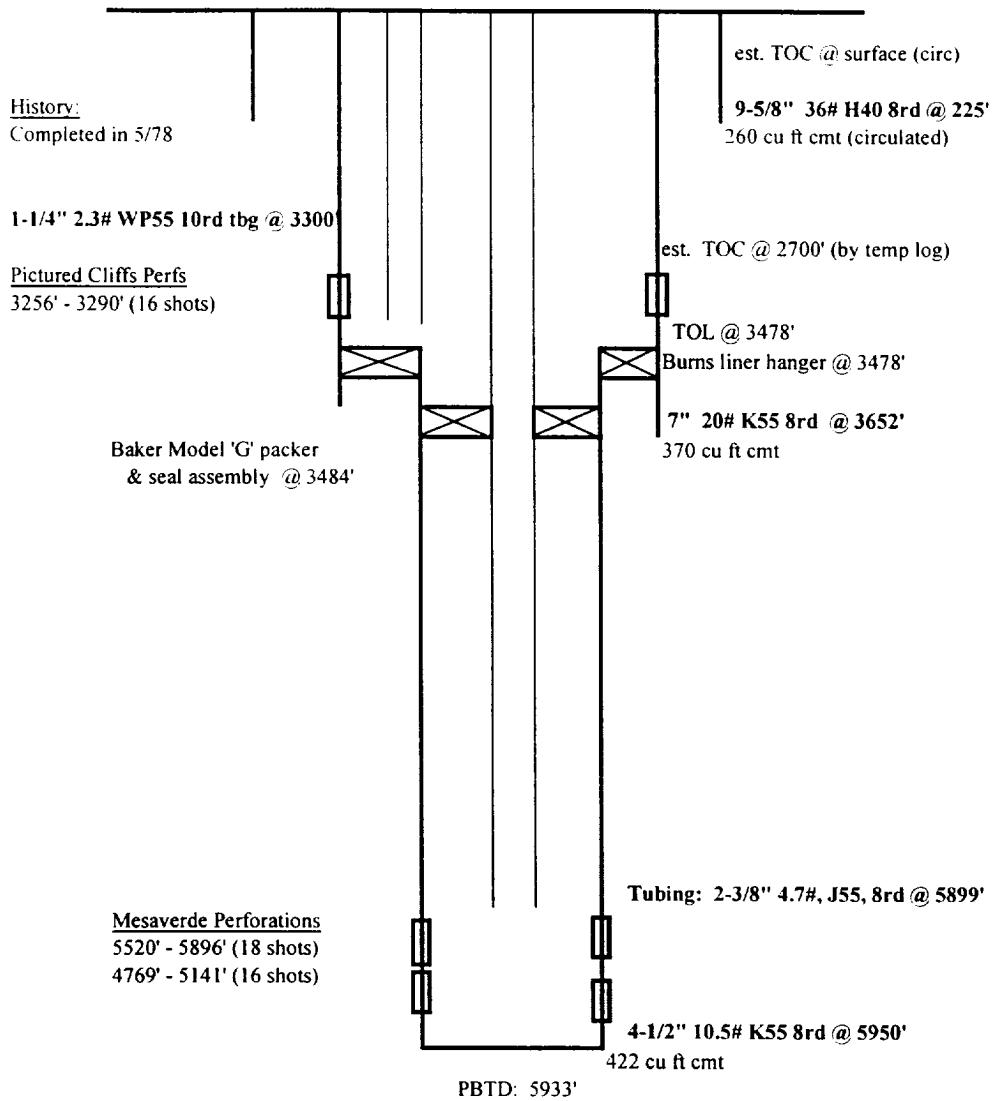
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions On Reverse Side

Barnes LS #4A

Sec 26, T32N, R11W



NOTES:

updated: 11/29/99 jad