	NEWI	OPPERMATION COMM FOR ALLOWABLE AND	Firm C-1114 Supersedes Oic Effective 1-1-6	   C-10s and C-1 		
U.S.G.S.  LAND OFFICE  TRANSPORTER  GAS  OPERATION OFFICE  Operator	AUTHORIZAT	AST OF HOL	HSPORT OIL AND	NATURAL (	GAS	
El Paso Natural Gas C	ompany					6
P.O. Box 289, Farming Recson(s) for filing (Check proper box, New We!!  Recompletion  Change in Ownership		· · · · · · · · · · · · · · · · · · ·	一	: explain)		
If change of ownership give name and address of previous owner						
DESCRIPTION OF WELL AND	Well No. Pool Na 2A	me, Including Fo	rmation	Kind of Lease State, Federal		Lease No.
Schwerdtfeger Lecation	<u> </u>	ico M.V.		State, rederal	or ree	J <u>NM016746</u>
Unit Letter E ; 15	57 Feet From The	North Line	and 1050	Feet From T	he West	
Line of Section 27 Tow	vnship 31-N	Range	9-W , ммрм	Sar	Juan	County
DESIGNATION OF TRANSPORT				a which aspect	ed copy of this form is to	
El Paso Natural Gas C	ompany	ry Gas [X]	P.O. Box 990,	Farmingto	on, New Mexico	87401
El Paso Natural Gas C	<del></del>	p. Ege.	P.O. Box 990,		<del> </del>	87401
If well produces oil or liquids, give location of tanks.	Unit   Sec.   Tw	L-N 9-W	is gas uctadily connecte	; whe		
If this production is commingled wit	h that from any other l	lease or pool, g	give commingling order	number:		
Designate Type of Completio	n = (X)	Gas Well	New Well Workover	Deepen	Plug Back   Same Res	v. Diff. Restv.
Date Spudded	Date Compl. Ready to F		Total Depth	,1	P.B.T.D.	
5-24-77 W/O 2-20-79 levations (DF, RKB, RT, GR, etc.) Name of Producing Formation		5778¹ Top. <del>C=</del> /Gas Pay		5761 Tubing Depth		
6277' GL Mesa Verde		4637'		5648'		
Perforations 4637,4643,4877,4 4981,5024,5084,5109,511	4899,4921,4927, 5,5123,5144,523	6,5280,533	<u> 31-40,5363-79,5</u>	<u>393,5397,</u>	Depth Casing Shoe 5778	
5413-32,5459,5466,5500,				-	T	
13 3/4"	CASING & TUBING SIZE		216'		sacks cement 342 cf	
8 3/4"	7''		3411'		370 cf	
6 1/4"	4 1/2" liner		2466-5778'		470 cf	
	2 3/8''		5648'	-,	Tbg.	
TEST DATA AND REQUEST FO	·		er recovery of total voluith or be for full 24 hours	)		ceed top allow-
Date First New Oil Run To Tanks	Date of Test		Producing Method (Flow	, pump, gas tift	, e(c.)	
Length of Test	Tubing Pressure		Casing Pressure		Choke Size	
Actual Prod. During Test	Cil-Bbis.		Water - Bbls.		Gas-MC	

	•	· · · · · · · · · · · · · · · · · · ·	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gaa-MC
GAS WELL			MAR 9 1979
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condemnant, COM
Teating Method (pitot, back pr.)	Tubing Pressure (Shut-in) 350	Cosing Pressure (Shut-in) 384	Choke Size

## CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

D. G. Brisco
(Signature)
Drilling Clerk
(Tule)
3-1-79
(liate)

C-110

OIL CONSERVATION COMMISSION MAR 9 1979 APPROVED\_ Original Signed by A. R. Kendrick

SUPERVISOR DIST. 43 TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for silow-able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.