## OIL CONSERVATION DIVISION 1 H B

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aut naut an	71	P. O. BOX 201
AHIAPE		SAUTA FE, NEW ME
11.7		
1 1.0.0.		
AND OFFICE	-	REQUEST FOR ALL
RANSPORTER GAS		DIA
PENATON	-	AUTHORIZATION TO TRANSPORT
	1 1	=

	Reason(s) for filing (Check proper bos) New Well Recompletion Change in Ownership If change of ownership give name and address of previous owner  DESCRIPTION OF WELL AND 1 Leuse Name	REQUEST FO A AUTHORIZATION TO TRANS  Gas Company  mington, New Mexico 8 Change in Transporter of: Oil Dry Go Casinghead Gas Conder  LEASE Well No. Pool Name, Including F	7401 Other (Please Incres Compression)	capidan)		/- 8/ Leane No. NM016746
	Schwerdtfeger Location		esa Verde			J <u>NM010740</u>
	Unit Letter E: 155	7 Feet From The N Lir	ne and 1050	_ Feet From T	Γh• <u>W</u>	
	Line of Section 27 Tow	white 31N Range	9W , мири,	<del></del>	San Juan	County
	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Cil El Paso Natural Gas Hame of Authorized Transporter of Cas El Paso Natural Gas If well produces oil or liquids, give locotion of tanks.	Company Company Company Unit Sec. Twp. Rge.	Box 289 Farm  Address (Give address to Box 289 Farm  Is gas actually connected  Yes	ington, No which approve ington, No Whee	New Mexico red copy of this form is t New Mexico	
	If this production is commingled wit COMPLETION DATA			Deepen	Plug Back   Same Res	iv. Diff. Resiv.
	Designate Type of Completion	on - (X) Oil Well Cas Well X	New Well Workover	Deepen	Plug Buck Same Floa	· · · · · · · · · · · · · · · · · · ·
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	
	Periorations			Depth Casing Shoe		
•		TUBING CASING AN	CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SE		SACKS CEN	IENT
٧.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a able for this de	per or or jor just 24 nouse,			Teese lop allixo
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow,	pump, gas lif	(, etc.)	•
~	Length of Test	Tubing Pressure	Casing Pressure		Can's service	<u> </u>
	Actual Prod. During Tool	Oil-Bble.	Water-Bble.		したったいこと	1
					JUN 29 1981	
	GAS WELL				OIL CON. COM	
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF		cavily of Condensale	
÷	7036 Testing Method (pulot, back pr.)	8 Days Tubing Pressure (shut-is)	Casing Pressus (Shut-	in)	Choke Size	
	Initial & Annual	Pump Jack	285 PSIG			·
	Thereby certify that the rules and r Division have been compiled with above is true and complete to the	egulations of the Oil Conservation	OIL CONSERVATION DIVISION  APPROVED			
-	JB Line Production Engineer	(זשונ	This form is to  If this is a requ well, this form must tests taken on the w	be accompanded in accompan	compliance with RUL I able for a newly drill nied by a tabulation of dence with RULK 11 at be filled out comple	ed or deepened I the deviation i.
-		1 .	11		11.	

JB Grand	
(Signature)	
Production Engineer	

June 29, 1981

(Date)

able on new and recompleted wells.

Fill out only Sections 1, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.