

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company Attn: John Hampton

3. Address and Telephone No.

P.O. Box 800 Denver, Colorado 80201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec. 27, T31N R9W
1557' FNL, 1050' FWL

5. Lease Designation and Serial No.
NM-016746

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Schwerdtfeger 2A

9. API Well No.
30-045-22425

10. Field and Pool, or Exploratory Area

Blanco MV

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Return to Production and acidized
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see attachment for procedures.

DEC 8 1991
OIL CON. DIV.
DIST. 3

RECEIVED
BLM
51 DEC 13 PM 12:41
SIO FANG, STON, N.M.

If you have any questions please contact Cindy Burton @ (303) 830-5119

14. I hereby certify that the foregoing is true and correct

Signed John Hampton/CUB

Title Sr. Staff Admin. Supv.

Date 12/10/91

(This space for Federal or State office use)

Approved by
Conditions of approval, if any:

Title NEHOD

Date

SCHWERDTFEGER LS #2A

1. MIRUSU 6/11/91.
2. LONG STROKED PUMP, NO PUMP ACTION, UNSEATED PUMP.
3. TOH PMP, PMP RODS HAD SCALE ON BALLS
4. ND WELLHEAD, NU BOP.
5. RELEASED ANCHOR AND TOH TBG.
6. DROPPED OFF BULLPLUG OFF OF MUD ANCHOR AND LD PERF SUB.
7. TIH SAWTOOTH, 1 JT. SN AND TBG.
8. MIXED AND PMP 55 GAL OF WA 382 PARAFFIN INHIB AND 40 BBLS HOT OIL ON VAC.
9. DROPPED STANDING VALVE AND PR TST TBG TO 1000 PSI. PULLED STANDING VALVE AND SAND LINE.
10. MIXED AND PMP 110 GAL WA 839L-SCALE INHIB. AND 52 BBLS 2% KCL AND DISP 28 BBLS 2% KCL, FILLED ROD PMP WITH WA 517-CORROSION INHIB.
11. TIH RODS AND PUMP, SEATED PMP AND PR TEST TBG TO 500 PSI, LONG STROKED PMP HAD GOOD PMP ACTION.
12. RDMOSU, WELL BACK ON LINE 6/13/91.