LINITED STATES

UNITED STATES .	5. LEASE
DEPARTMENT OF THE INTERIOR	NM 013685 16 18 1 ₹ 1869
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different	<u> </u>
reservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas 🔽	Schwerdtfeger 2 3 3
well well other	9. WELL NO. 1000 1000 1000 1000 1000 1000 1000 10
2. NAME OF OPERATOR	
El Paso Natural Gas Company	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Blanco Mesa Verde
P. O. Box 990, Farmington, New Mexico	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA Sec. 27, T-31-N, R-9-W
below.) AT SURFACE: 850' S, 1850' E	NMPM 12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	San Juan New Mexico
AT TOTAL DEPTH:	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO. : 그 원들 - 로 의 교육 현 금급용 - 명 등록 한
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
	6160' GL
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF 🛛	inger brick the property of th
FRACTURE TREAT	to told
SHOOT OR ACIDIZE	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING	change on Form 9-330)
MULTIPLE COMPLETE	
CHANGE ZONES	eifruth stago le stago le stago naibal naibal data bluoriz bat the bodian bat the
ABANDON*	Julia To Ho Sibal Ortes
(Other)	Head Head Head Head Head Head Head Head
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stat	e all pertinent details, and give pertinent dates,
including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and impressured and true vertical depths for all markers and zones pertinent to this work.)*	
The set of the second contract the second contract of the second con	8 0 1 · · · · · · · · · · · · · · · · · ·
5-20-77, T.D. 3300'. Ran 83 joints /'', 20#, K-	55 intermediate casing, 3286' set
herioigreat 3300 . Cemented with 370 cu. ft. c	
minutes. Top of cement at 1500.	of all control of the control of all control of all control of the
- 11-15004 - D	
5-24-77 T.D. 5600'. Ran 76 joints 4 1/2", 10.	Computed with 430 cu ft cement
Display 3140-5600!. Float collar set at 5583!	row west of 5 5 % a little
5201, 5240-(0), 1270-01, 5500-27, with 10 shots Fraced (MOC 18 ponts: 1770 sand mid 81,500 gal	s per rone. 244 a de 26 a de 2
12-01-77 PBTD 5583'. Tested casing to 3500#, o	
PA 200 4 761- 77, 4777-94, 4805-15' with 16 sho	ots per zone Fraced with 52.500#20/
40 and 57 000 gallons water Dro	opped 5 sets of 16 balls each. Flushed
with 6000 gallons water Perfed 1816-	-54, 4884-96, 4912-29, 5043-50, 5061-80
5093-5100' with 16 shots per zone. Fr	raced with 52.500#20/40 sand and
Subsurface Safety Valve: Manu. and Type	Ft.
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18. I hereby certify that the foregoing is true and correct	පි රිසින් පිරිසින් සිට්ට්ට්ට්ට්ට්ට්ට්ට්ට්ට්ට්ට්ට්ට්ට්ට්ට්ට්
SIGNED & Susces TITLE Drilling Cl	erk Date December 5, 1977
(This space for Federal or State office use)	
(This space for receral of State office use)	
APPROVED BYTITLE	
CONDITIONS OF APPROVAL, IF ANY:	# 1 - A 및 10.10 12 12 12 12 12 12 12 12 12 12 12 12 12

lgrana**a** Linet esibni esoitsluger esoitsbasera DEC SABERTO OIL CON. COM. DIST. 3