- 1 -	
Submit 5 Copies	
Appropriate District Office	
DISTRICT	
P.O. Box 1980, Hobbs, NM	88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

State of New Mexi

partment

Energy, Minerals and Natural Reso

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.	TO TF	ANSPORT OIL AI	ID NATURAL GA	\S	
Operator				Well API No.	
Amoco Production	Company			3004522426	
Address 1670 Broadway, P	. 0. Box 800, Der	ver, Colorado	80201		
Reason(s) for Filing (Check prop	ser box)	[Other (Please expla	uin)	
New Well	Change	in Transporter of			
Recompletion	Oil (Dry Gas			
Change in Operator	Casinghead Gas	Condensate			
If change of operator give name and address of previous operator	Tenneco Oil E 8	P, 6162 S. Wil	low, Englewoo	d, Colorado 8	30155
II. DESCRIPTION OF	WELL AND LEASE				
Lease Name	Well N	. Pool Name, Including F	umation		Lease No.
SCHWERDTFEGER LS	hA	BLANCO (MESAVE	RDE)	FEDERAL	NM013685

Location	Unit Letter 0	: 850	Feet From The	LLine and	Feet From The	FEL Line
	Section 27	Township 31N	Range ⁹ W	, NMPM,	SAN JUAN	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	11	or Conde	nsate	X .	Address (Give address to which approved copy of this form is to be sent)	
CONOCO	الب ــــا			[لـه	P. O. BOX 1429, BLOOMFIELD, NM 87413	
Name of Authorized Transporter of Casinghead Gas or Dry Gas X Addre				Address (Give address to which approved copy of this form is to be sent)		
EL PASO NATURAL GAS CO	OMPANY]	P. O. BOX 1492, EL PASO, TX 79978	
If well produces ail or liquids,	Unit	Sec.	Twp.	Rge.	is gas actually connected? When ?	
give location of tanks.		I	1			

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

		Oil Well	Gas Well	New Weli	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Designate Type of Completio	n - (X)	i	i	i	ĺ	i	1	ł	1
Date Spudded	Date Com	I. Ready to Pr	vd.	Total Depth	B		P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of P	roducing Form	alion	Top Oil/Gas	Pay		Tubing Dep	oth	
Perforations				.1			Depth Casir	ng Shoe	
		UBING, C	ASING AND	CEMENTI	NG RECOR	D			
HOLE SIZE	CA	SING & TUBI	NG SIZE		DEPTH SET			SACKS CEM	IENT
				.					
				-					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oit Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)

Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Ubls.	Water - Bbls.	Gas- MCF

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GAS WELL		· · · ·	
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
			and a set of the set of the set
Testing Method (pitos, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) *	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANC	E
I hereby certify that the rules and regulations of the Oil Conservation	
Division have been complied with and that the information given above	
is true and complete to the best of my knowledge and belief.	

<u>Staff Admin. S</u> Tule J. L. Hampton Sr.

Printed Name

Date

Janaury 16, 1989

OIL CONSERVATION DIVISION MAY 08 1989 Date Approved . λ) GBy SUPERVISION DISTRICT # 3 Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

Suprv.

303-830-5025

Telephone No.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page