CONDITIONS OF APPROVAL, IF ANY :

SUBMIT IN TRIPLICATE*

Form approved.

UNITED STATES
DEPARTMENT OF THE INTERIOR

Other instructions on		suaget	Dureau	140.	44-10	1420
reverse side)	30 -	09	15-	2	24	4
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	GEOLOG	ICAL SURVE	ΞY			SF 078319A		
APPLICATION	FOR PERMIT TO	D DRILL, [DEEPE	N, OR PLUG B	ACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
a. Type of Work	1011121111				-	7. UNIT AGREEMENT NAME		
DRILL DEEPEN DEEPEN PLUG BACK					CK	(UNII AGENDANIA NAME		
b. TYPE OF WELL				GLE S MULTIP	re 🗌 -	8. FARM OR LEASE NAME		
	LL X OTHER		NE LX ZONE		Taggues			
NAME OF OPERATOR					-	Jacques 9. WELL NO.		
	tural Gas Con	ipany				1A		
. ADDRESS OF OPERATOR	—	NM 07	101		-	10. FIELD AND POOL, OR WILDCAT		
PO BOX 990	, Farmington, port location clearly and i	n accordance Wil	th anv S	tate requirements.*)		Blanco Mesa Verde		
L LOCATION OF WELL (Rep At surface					1	11. SEC., T., R., M., OR BLK.		
	850'S, 900'	E				Sec. 29, T-31-N, R-9-W		
At proposed prod. zone						NMPM		
	ND DIRECTION FROM NEAR	EST TOWN OR POS	T OFFICE	,•		12. COUNTY OR PARIST 13. STATE		
4. DISTANCE IN MILES AT	ND DIRECTION PROM NEEDS	362 20111 011 101		•		San Juan NM		
			1 16. NO	. OF ACRES IN LEASE		F ACRES ASSIGNED		
LOCATION TO NEAREST					то тн	316.60		
PROPERTY OR LEASE LI (Also to nearest drlg.	unit line, if any)		10 00	OPOSED DEPTH	20 ROTAE	TARY OR CABLE TOOLS		
18. DISTANCE FROM PROPO TO NEAREST WELL, DR	SED LOCATION* ILLING, COMPLETED,		19. PK	5664'	Rotar			
OR APPLIED FOR, ON THIS	B LEASE, FT.		1	3004	Motar	22. APPROX. DATE WORK WILL START		
21. ELEVATIONS (Show when 6244 GL	ther DF, RT, GR, etc.)							
6244 GL								
23.	P	ROPOSED CASI	NG ANI	CEMENTING PROGR.	AM	**		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER	FOOT	SETTING DEPTH		QUANTITY OF CEMENT		
13 3/4"	9 5/8"	32.3#		200'	224 c	cu.ft. to circulate		
8 3/4"	7"	20.0#		3415'		cu.ft.to cover Ojo Ala		
6 1/4"	4 1/2"	10.5#		3265-5664'		cu.ft. to fill to 326		
0 4/4	1 1/2							
Selectivel	v perforate	and sand	wate:	r fracture t	he Mes	aVerde formation.		
						· · · · · · · · · · · · · · · · · · ·		
A 3000 psi	WP and 6000	psi tes	t do	uble gate pr	evente	er equipped with		
blind and	pipe rams wi	ll be us	ed f	or blow out	preven	tion on this well.		
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					•	Profession Fig.		
This gas i	s dedicated.					Table 1 Charles College		
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-		·			_	and one of the s		
The $E/2$ of	Section 29	is dedic	ated	to this wel	1.	19375 · · · ·		
in above space describing to be seen in the proposal is to preventer program, if an	drill or deepen directions	proposal is to de ally, give pertine	epen or ent data	plug back, give data on on subsurface locations	present proc and measure	ductive zone and proposed new productive ed and true vertical depths. Give blowout		
24.	1 1							
	9. Ruise			Duilling	. Clari	C DATE March 25, 19		
SIGNED .	D. THERE		TITLE	Drilling	- crer	L DATE FIGURE 237 23		
(This space for Fede	eral or State office use)							
PERMIT NO.				APPROVAL DATE				
						DATE		
APPROVED BY			TITLE			UA1#		

EL PASO INTURNIC GAS COMPANY JACQUEZ (SF-O78319-A) 1A Runge County SAN JUAN SAN JUAN SAN JUAN	All distances must be from the outer boundaries of the Section.							
P 31-N 9-W SAN JUAN With Training Location of 2011 850 test from the SOUTH inno cond 900 test from the EAST inno BEANCO MESA VERDE 30.0. On Account of the state of the subject well by colored pencil or hackure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to work interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been considered by communitization, unitization, force-pooling, etc? Yes No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side this form if necessary). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization force-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Communitization sion. SECON 29 SF-078319-A I haveby certify that the information interests, has been approved by the Communitization of the sear of the state information. The server of the sear of the state information interests, has been approved by the Communitization of the sear of the state information interests, has been approved by the Communities of actual surveys made by me under my supervision, and that it is a first own of certify that the well-located from more of actual surveys made by me under my supervision, and that it is a first own of certific that the best of however on this plat were platest from more of actual surveys made by me under my supervision, and that it is a first own of certific that the actual surveys made by me under my supervision, and that it is a first own of certific that the surveys made by me under my supervision, and that it is a first own of certific to the best of however of the surveys and head of the second formation of the second	perator EL	PASO NATURAL	GAS COMPANY	1	ΈZ	(SF-O	78319 - A)	
850 test from the SOUTH time was 900 test from the EAST line and Larvel Elev. Froducing Foundation (244) Froducing Foundation (244) Froducing Foundation (244) MESA VERDE Pool BLANCO MESA VERDE Dedicated MESA VERDE According to the subject well by colored pencil or hackure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to work interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been considered by communitization, unitization, force-pooling, etc? Yes No If answer is "yes," type of consolidation Communitization If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization trained bearm is true and complete to best of my knowledge and belief. On the community of the subject was platted from the community of the properties of the community of the co	Init Letter P						NAUL NA	
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Market Market Charles					880		Hegistered	Professional Engineer
Certificate No. 1760	50/16/11/ JOBAN						Certificate	No. 27(0)



P. O. BOX 990 FARMINGTON, NEW MEXICO 87401

PHONE: 505-325-2841

Multi-Point Surface Use Plan Jacques #1A

- Please refer to Map No. 1 which shows the existing roads. New roads which will be required have been marked on this map. All existing and new roads will be properly maintained during the duration of this project.
- 2. Planned Access Roads Please refer to Map No. 1. The grade of the access roads will be consistent with that of the local terrain. The road surface will not exceed thirty feet (30') in width. Upon completion of the project, the access road will be adequately drained to control soil erosion. Drainage facilities may include ditches, water bars, culverts or any other measure deemed necessary by trained Company personnel to insure proper drainage. Gates and/or cattleguards will be installed if necessary.
- 3. Location of Existing Wells Please refer to Map No. 2
- 4. Location of Tank Batteries, Production Facilities, and Production
 Gathering and Service Lines Please refer to Maps No. 1 and No. 2.

 Map No. 2 shows the existing gas gathering
 lines. Map No. 1 shows the existing roads and
 new proposed access roads. All known production
 facilities are shown on these two maps.
- 5. Location and Type of Water Supply Water for the proposed project will be obtained from a water hole located (Pump Canyon Water Hole)
- 6. Source of Construction Materials No additional materials will be required to build either the access road or the proposed location.

- Methods of Handling Waste Materials All garbage and trash 7. materials will be put into a burn pit shown on the attached Location Plat No. 1. When clean-up operations are begun on the proposed project, the burn pit with its refuse will be buried to a depth of at least three feet (3'). A latrine, the location of which is also shown on Plat No. 1 will be provided for human waste. If large amounts of liquids are left in the reserve pit after completion of the project, the pit will be fenced until the liquids have had adequate time to dry. The location clean-up will not take place until such time as the reserve pit can be properly covered over to prevent run-off from carrying any of these materials into the watershed. No earthen pit will be located on natural drainages; all earthen pits will be so constructed as to prevent leakage from occurring.
- 8. Ancillary Facilities No camps or airstrips will be associated with this project.
- 9. Wellsite Layout Please refer to the attached Plat No. 1.
- 10. Plans for Restoration of the Surface After completion of the proposed project, the location will be cleaned and leveled. The location will be left in such a condition that will enable reseeding operations to be carried out. Seed Mixture #2 will be used. The reseeding operation will be performed during the time period set forth by the regulatory body. The location production equipment will be painted green (Federal Standard #595-34127)
- 11. Other Information The terrain is rolling hills and sagebrush flats covered with cedar and sagebrush. Cattle graze the proposed project site.

- 12. Operator's Representative W. D. Dawson, Post Office Box 990, Farmington, New Mexico 87401
- 13. Certification -

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by El Paso Natural Gas Company and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved.

March 25, 1977

D. R. Read

Division Drilling Engineer

DRR:pb

Operations Plan Jacques #1A

I. Location: 850'S, 900'E, Section 29, T-31-N, R-9-W, San Juan County, NM

Field: Blanco Mesa Verde

Elevation: 6254'DF

II. Geology:

A.	Formation	Tops:	Surface	San Jose	Lewis	3215'
			Ojo Alamo	1764'	Mesa Verde	4830'
			Kirtland	1814'	Menefee	4930'
	٠.		Fruitland	2723 '	Point Lookout	5264'
			Pic.Cliffs	3088'	Total Depth	5664'

- B. Logging Program: GR-Ind. and GR-Density at Total Depth.
- C. Coring Program: none
- D. Natural Gauges: 4930', 5264' and at Total Depth. Also gauge any noticeable increase in gas. Record all gauges in daily drilling report and on morning report.

III. Drilling:

A. Mud Program: mud from surface to 3415'. Gas from intermediate casing to Total Depth.

IV. Materials:

Α.	Casing Program:	Hole Size	Depth	Casing Size	Wt.&Grade
		13 3/4"	Depth 200'	9 5/8"	32.3# H-40
		8 3/4"	3415'	7" ·	20.0# K-55
•		6 1/4"	3265-5664'	4 1/2"	10.5# K-55

B. Float Equipment: 9 5/8" surface casing - Larkin guide shoe (fig. 102)

7" intermediate casing - Dowell guide shoe (fig. 50101) and Dowell self-fill insert float valve (fig. 53003), 5 B&W stabilizers (Prod. No. 637085) every other joint above shoe. Run float two joints above shoe.

- 4 1/2" liner T.I.W. liner hanger with neoprene packoff. Larkin geyser shoe (fig. 222) and Larkin flapper type float collar (fig. 404 M&F).
- C. Tubing: 5664' of 2 3/8", 4.7#, J-55 8rd EUE tubing with a common pump seating nipple above perforated pup joint with bull plugged full joint for mud anchor on bottom.
- D. Wellhead Equipment: 10" 900 x 9 5/8" casing head. 10" 900 x
 6" 900 xmas tree.

Operations Plan - Jacques #1A

V. Cementing:

9 5/8" surface casing - use 190 sks. of Class "B" cement with 1/4# gel-flake per sack and 3% calcium chloride (224 cu.ft. of slurry, 100% excess to circulate to surface). WOC 12 hours. Test casing to 600#/30 minutes.

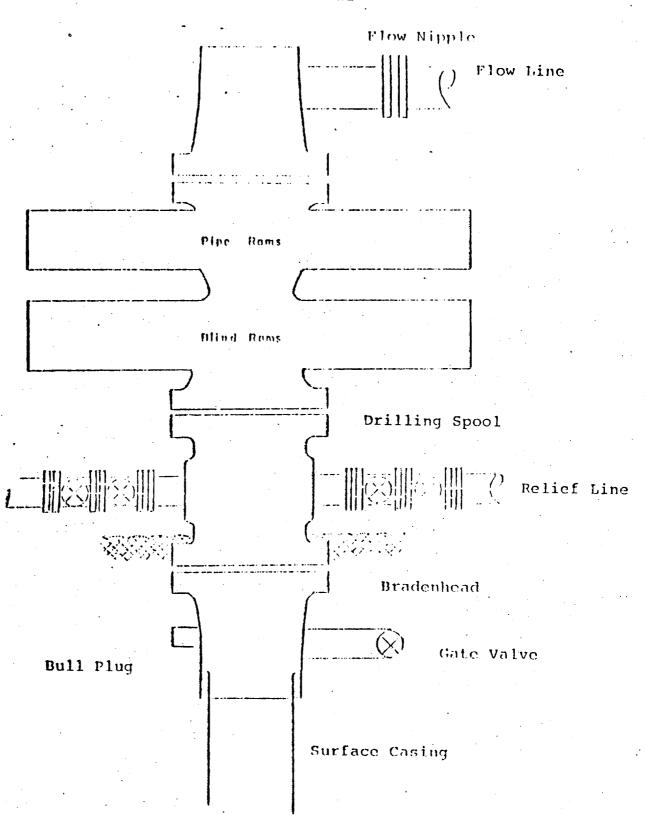
7" intermediate casing - use 97 sks. of 65/35 Class "B" Poz with 12% gel (15.52 gallons of water per sack) followed by 100 sks. of Class "B" with 2% calcium chloride (372 cu.ft. of slurry, 50% excess to cover Ojo Alamo). Run temperature survey at 8 hours. WOC 12 hours. Test casing to 1200#/30 minutes.

4 1/2" liner - precede cement with 20 barrels of gel water (2 sks. gel) Cement with 232 sks. of Class "B" cement with 4% gel, 1/4 cu.ft. of fine gilsonite per sack and 0.6% Halad-9 (418 cu.ft. of slurry, 70% 'excess to circulate liner).

DRR:pb

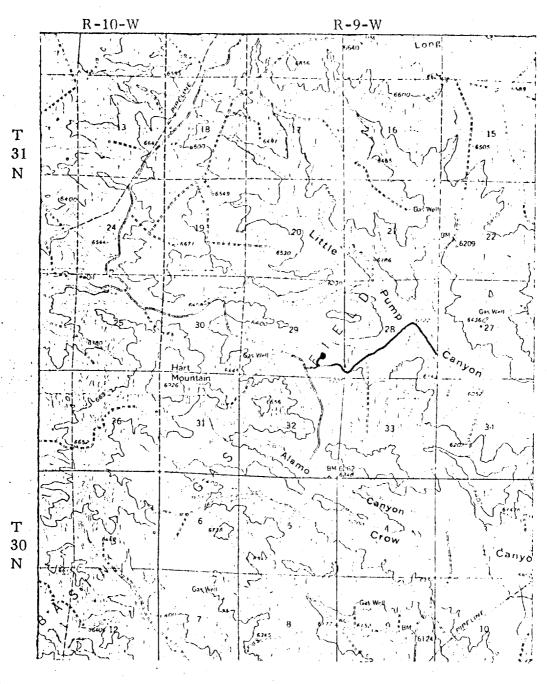
8ft cut 250 From wellhood to 320 12, Frantor E. 25.73 Draw Works Mud Took Rosorvo 12.2 10ft Fill

>;



Scries 900 Double Gate BOP, rated at 3000 psi Working Pressure When gas drilling operations begin a Shaffer type 50 or equivalent rotating head is installed on top of the flow nipple and the flow line is converted into a blowie line

EL PASO NATURAL GAS COMPANY JACQUES #1A SE 29-31-9



MAP #1

LEGEND OF RIGHT-OF-WAYS

EXISTIUG	ROADS	
EXISTING	PIPELINES	++++
EXISTING	ROAD ? PIPELIN	E-1-1
PROPOSED	ROADS	
PROPOSED	PITELIMES	+++
TROPOSED	ROAD & PIPELIF	Œ

EL PASO NATURAL GAS COMPANY JACQUES #1A SE 29-31-9

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MAP #2