DISTRIBUTION		
SANTA FE	1	
FILE	1	
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	1
	GAS	1
OPERATOR		1
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-65

I.

Operator: EL PASO NATURAL GAS CO.

Address: BOX 990, FARMINGTON, NEW MEXICO 87401

Reason(s) for filing (Check proper box)

New Well	X	Change in Transporter of:			
Recompletion		Oil		Dry Gas	
Change in Ownership		Casinghead Gas		Condensate	

Other *(Please explain)*

If change of ownership, give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease (State, Federal or Fee)	Lease No.
Atlantic	5A	Blanco Pictured Cliffs	NM	013688

Location

Unit Letter O : 950 Feet From The South Line and 1800 Feet From The East

Line of Section 22 Township 31-N Range 10-W , NMPM, San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate X — Address *(Give address to which approved copy of this form is to be sent)*

EL PASO NATURAL GAS CO. — BOX 990, FARMINGTON, NEW MEXICO

Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas X — Address *(Give address to which approved copy of this form is to be sent)*

EL PASO NATURAL GAS CO. — BOX 990, FARMINGTON, NEW MEXICO

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	O	22	31N	10W		

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion – (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
8/8/77	10/20/77	5766'	5750'
Elevations (DF, RKB, RT, GR, etc.)	**Name of Producing Formation**	**Top /Gas Pay**	**Tubing Depth**
6314' GR	P.C.	3070'	3158'
Perforations			**Depth Casing Shoe**
3070-86, 3112-22, 3140-46'			5766'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
13 3/4"	9 5/8"	242'	224 cu. ft.
8 3/4"	7"	3463'	545 cu. ft.
6 1/4"	4 1/2" liner	3333-5766'	430 cu. ft.
	1 1/4"	3158'	

V. TEST DATA AND REQUEST FOR ALLOWABLE *(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)*

OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method *(Flow, pump, gas lift, etc.)*	
Length of Test	**Tubing Pressure**	**Casing Pressure**	**Choke Size**
Actual Prod. During Test	**Oil-Bbls.**	**Water-Bbls.**	**Gas-MCF**

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
2725	3 hrs.		
Testing Method (pitot, back pr.)	**Tubing Pressure (Shut-in)**	**Casing Pressure (Shut-in)**	**Choke Size**
Calc. A.O.F.	722	720	3/4"

RECEIVED
OCT 27 1977
OIL CON. COM.
DIST. 3

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

A. G. Evans
(Signature)

Drilling Clerk
(Title)

10/24/77
(Date)

OIL CONSERVATION COMMISSION

APPROVED OCT 28 1977, 19

BY Original Signed by A. R. Kendrick

TITLE SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.