DISTRIBUTION SANTA FE FILE U.S.G.S.	3					S - D 2 43 (Type of Lease FEE [X]	
LAND OFFICE OPERATOR	1				.5. State Oil	& Gas Lease No.	
	L FOR DEPUT TO	DDILL DEEDEN (OD DILLIC DACK				
APPLICATIO	N FOR PERMIT TO	DRILL, DEEPEN, (OR PLUG BACK		7. Unit Agre	ement Name	
b. Type of Well old GAS X WELL X 2. Name of Operator		DEEPEN		BACK TIPLE ZONE	8. Form or 1. Callow 9. Well No.		
Aztec Oil & Gas					#1-A		
3. Address of Operator	Parmin at an Mar	. W				d Pool, or Wildcat Mesa Verde	
P.O. Drawer 570,		1020	North		777777		
1850			TIN 11	LINE			
AND 1030 FEET FROM	THE West	e of sec. 22	WP. 31N RGE. 11	W NMPM	12. County	<i>m\HHH</i>	
					San Ju	an	
		HHHHH;		9A. Formation		20. Hotery or C.T.	
21. Elevations (Show whether DF,		& Status Plug. Bond 2	5120 1B. Drilling Contractor	Mesa Ve		Rotary	
5840' GR	XI, etc.) ZIA. Kind	& Status Plug. Bond 2	1B. Drilling Confidence		ZZ, Approx	. Date Work will start	
23.	P	ROPOSED CASING AND	CEMENT PROGRAM	 			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF	CEMENT	EST. TOP	
13-3/4"	9-5/8"	36#	200'	224 Ct		Circ. to surface	
	7''	20#	28281	331 Ct		Cover Ojo Alamo	
8-3/4" 6-1/4"	4-1/2" 2-3/8"	10.5# 4.7#	2678'-5120' 5100'	415 Ct	ı. Ft.	Liner top	
Surface formation is Nacimiento. Top of Ojo Alamo sand is at 1343'. Top of Pictured Cliffs sand is at 2528'. A fresh water mud system will be used for drilling to intermediate casing point. An air system will be used for drilling to total depth. It is anticipated that Gamma Ray Induction and Gamma Ray Density logs will be run at total depth. No abnormal pressures or poisonous gases are anticipated in this well. It is expected that this well will be drilled before August 1, 1977. This depends on time required for approvals, rig. availability and the weather. Gas is dedicated.							
IN ABOVE SPACE DESCRIBE PR	ROPOSED PROGRAM: IF	PROPO EXPID TO DEEPEN OF	R PLUG BACK, GIVE DATA OF	N PRESENT PRO	DUCTIVE ZON	E AND PROPOSED NEW PRODUC-	
I hereby certify that the information		olete to the best of my kr	nowledge and belief.		~ /////		
Signed Van	Kyam	Title District P	roduction Manag	ger	Date Ma	rch 22, 1977	
(This space for Approved By Conditions of Approval, F	State Use)	TITLE			DATE MAI	2 8 1 1977	

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Effective 1-1-65 All distances must be from the outer boundaries of the Section Well No. Operator lA Calloway Aztec Oil & Gas Company County Section Township Unit Letter San Juan llW 31MActual Footage Location of Well: feet from the West 1020 North line and feet from the Producing Formation Dedicated Acreage: Ground Level Elev. 320 Blanco 58L0 Mesa Verde 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _____ Yes Yes □No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. 18501 District Production Manager Aztec Oil & Gas Company Date March 22, 1977 Sec 22 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed Registered Professional Engineer Fred B.

2000

1320 1650

660

1980 2310

1500

1000

500

Certificate No.

AZTEC DIL & GAS COMDANY

P.O. DRAWER 570

FARMINGTON, NEW MEXICO 87401

March 22, 1977

New Mexico Oil Conservation Commission 1000 Rio Brazos Road Aztec, New Mexico 87410

Attention: Mr. Al Kendrick

Dear Sir:

All drilling and completion rigs will be equipped with 8" or larger double gate hydraulic blowout preventers and a hydraulic operated closing unit with steel lines.

The preventer is 3000# working pressure and 6000# test.

All crews will be thoroughly trained in the operation of this preventer The preventer will be tested at the beginning of every tower change to insure proper operation.

Yours truly,

L. O. Van Ryan District Production Manager

LOVR/dg

NO. OF COPIES RECEIVED 4 DISTRIBUTION SANTA FE / NEW MEXICO OIL CONSERVATION COMMISSION FILE	Form C-193 Supersedes Old C-102 and C-103 Effective 1-1-65		
U.S.G.S.	5a. Indicate Type of Lease		
DERATOR 2	State State Oil & Gas Lease No.		
or enarch	o, state on a das gease no.		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)			
OIL GAS XX OTHER- U. Name of Cheritar	7, Unit Agreement Name		
Aztec Oil & Gas Company	8. Farm or Lease Name Calloway		
3. Address of Operator	9. Well No.		
P. O. Drawer 570, Farmington, New Mexico	#1-A		
UNIT LEFTER C 1020' FEET FROM THE North LINE AND 1850' FEET FRO	10. Field and Pool, or Wildcat Blanco Mesa Verde		
West Line, Section 22 TOWNSHIP 31N RANGE 11W NMPN			
15. Elevation (Show whether DF, RT, GR, etc.) 5840' GR	12. County San Juan		
Check Appropriate Box To Indicate Nature of Notice, Report or On Notice of Intention to: Subsequent	ther Data T REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING CHANGE PLANS CASING TEST AND CEMENT JOB	ALTERING CASING PLUG AND ABANDONMENT		
OTHERSpi	ud & casing report X		
OTHER	•		
	9-5/8", 36#, K-55 110 sacks Class "B"		
13. I hereby certify that the information above is rue and complete to the best of my knowledge and belief.			
SIGNED District Production Manage	er _{DATE} April 25, 1977		
Original Signed by A. R. Kendrick	21 1377		
APPROVED BY	DATE		

Check Appropriate Box To Indicate P. R.T. GR, ARC. Subsection of the Notice of Intention to:	
NEW MEXICO OIL CONSERVATION COMMISSION Control Conservation	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS PROJECTION FOR SEATUH OF SEATUH	C-102 and C-103
DOPERATOR DOPERATOR SOURCE SOURCE SAND REPORTS ON WELLS LOW NOT USE THIS PROTECTION OF SHAPE AND ADMINISTRATION FOR SHAPE AND ADMINISTRATION OF SHAPE AND ADMINISTRATI	Effective 1-1-65
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OTHER. 1. Name of Parameter Name of Parameter Proposed of Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of at 2828, insert valve set at 2814'. Cemented with 108 sacks 65/55 Class "Poz with 28 get followed with 20 pot of 112 pot of 122 pot of 122 pot of 122 pot of 122 pot of 123 pot of 123 pot of 123 pot of 123 pot of 124 pot of	
Aztec Oil & Gas Company 3. Address of Circuitor P. O. Drawer 570, Farmington, New Mexico 87401 4. Loculion of Dell West C 1020 FEET FROM THE THE AND SWEST CHARGE PLANS CHARGE PLANS CHARGE PLANS CHARGE PLANS CHARGE PLANS CHARGE PLANS CASING TEST AND CEMENT JOB CASIN	nit Agreement Name
9. Address of Spector P. O. Drawer 570, Farmington, New Mexico 87401 #1-A C. Location of Sell West Line, Section 1020 Text from the North Section 11850 Text from the North Section Text from the Information for the North Section Text from the North Section	um or Lease Name
West C 1020 North 1850 Stance Blance Mess Stance Blance	ll No.
West West Line, Section 22 100 110	• •
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PLUS AND ABANDON TEMPORARILY ABANDON TEMPORARILY ABANDON OTHER 17. 'NECTION 2 Eloposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of st work) SEE RULE 1103. 4-28-77 Ran 70 joints of 7", 20#, K-55, 8rd casing. Total 2855.43', shoe set at 2828', insert valve set at 2814'. Cemented with 108 sacks 65/35 Class " Poz with 12% gel followed with 70 sacks Class "B" with 2% CaCl. Plug do at 9:25 AM. Circulated good while displacing. 5-1-77 Ran 76 joints of 4-1/2", 11.60#, K-55, 8rd casing. Total 2458.98', shoe set at 5129', float collar set at 5128', liner hanger at 2655.42'. Cemented with 20 barrels gel water and 362 sacks 50/50 Poz A Class "B" with 2% gel, 6.25# fine gilsonite per sack, 1/4# gel flake per sack and 0.6% Halad 9. Plug down at 4:45 AM.	
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK TEMPORABLY ABARDON PILLO AND ABARDON OTHER OTHER 17. 'NECTRIBLE Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of st work) see Rule 1103. 4-28-77 Ran 70 joints of 7", 20#, K-55, 8rd casing. Total 2855.43', shoe set at 2828', insert valve set at 2814'. Cemented with 108 sacks 65/35 Class "Poz with 12% gel followed with 70 sacks Class "B" with 2% CaCl. Plug do at 9:25 AM. Circulated good while displacing. 5-1-77 Ran 76 joints of 4-1/2", 11.60#, K-55, 8rd casing. Total 2458.98', shoe set at 5129', float collar set at 5128', liner hanger at 2655.42'. Cemented with 20 barrels gel water and 362 sacks 50/50 Poz A Class "B" with 2% gel, 6.25# fine gilsonite per sack, 1/4# gel flake per sack and 0.6% Halad 9. Plug down at 4:45 AM.	71111111111111111111111111111111111111
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NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING OTHER 17. 'Inventible Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of st work) SEE RULE 1103. 4-28-77 Ran 70 joints of 7", 20#, K-55, 8rd casing. Total 2855.43', shoe set at 2828', insert valve set at 2814'. Cemented with 108 sacks 65/35 Class "Poz with 12% gel followed with 70 sacks Class "B" with 2% CaCl. Plug do at 9:25 AM. Circulated good while displacing. 5-1-77 Ran 76 joints of 4-1/2", 11.60#, K-55, 8rd casing. Total 2458.98', shoe set at 5129', float collar set at 5128', liner hanger at 2655.42'. Cemented with 20 barrels gel water and 362 sacks 50/50 Poz A Class. "B" with 2% gel, 6.25# fine gilsonite per sack, 1/4# gel flake per sack and 0.6% Halad 9. Plug down at 4:45 AM. 3.1 hereby certify that the information above by trie and complete to the best of my knowledge and belief.	ata
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	Class "B" Plug down B', shoe
IGNED District Production Manager DATE May 2	
	_в Мау 2, 1977
ONG SELECT OF A DEL MANUELL, JR. PRINCIPILE ENGLICUSE DARE. VO. 3	
ONDITIONS OF APPROVAL, IF ANY:	Ł