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Form C-105  
Revised 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1c. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		8. Farm or Lease Name Calloway	

2. Name of Operator Aztec Oil & Gas Company		9. Well No. #1-A	
3. Address of Operator P. O. Drawer 570, Farmington, New Mexico		10. Field and Pool, or Wildcat Blanco Mesaverde	

4. Location of Well		12. County	
UNIT LETTER <u>C</u> LOCATED <u>1020</u> FEET FROM THE <u>North</u> LINE AND <u>1850</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>22</u> TWP. <u>31N</u> RGE. <u>11W</u> NMPM		San Juan	

15. Date Spudded 4-24-77	16. Date T.D. Reached 5-1-77	17. Date Compl. (Ready to Prod.) 6-20-77	18. Elevations (DF, RKB, RT, GR, etc.) 5840' GR	19. Elev. Casinghead
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20. Total Depth 5170'	21. Plug Back T.D. 5019'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-5170'	Cable Tools
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24. Producing Interval(s), of this completion - Top, Bottom, Name 4699' - 5007' Point Lookout	25. Was Directional Survey Made Deviation
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26. Type Electric and Other Logs Run GR-Density, GR-Induction, GR-Correlation, GR-Neutron	27. Was Well Cored No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	219	12-1/4"	110 SXS	
7"	20#	2828'	8-3/4"	178 SXS	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4-1/2"	2655'	5129'	362		2-3/8"	5002'	

31. Perforation Record (Interval, size and number) 4699, 4707, 4715, 4723, 4731, 4739, 4747, 4756, 4764, 4772, 4780, 4788, 4800, 4828, 4846, 4896, 5000, 5007.	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. <table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>4699-5007</td> <td>129,000 gals water</td> </tr> <tr> <td></td> <td>64,500# 20/40 sand</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	4699-5007	129,000 gals water		64,500# 20/40 sand
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED						
4699-5007	129,000 gals water						
	64,500# 20/40 sand						

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) shut in	
Date of Test 6-27-77	Hours Tested 3 hrs	Choke Size 3/4"	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
Flow Tubing Press. 363	Casing Pressure 765	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 9544	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By
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35. List of Attachments
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED <u>Van Rigan</u>	TITLE <u>District Production Mgr</u> DATE <u>July 8, 1977</u>