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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____				7. Unit Agreement Name			
2. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____				8. Farm or Lease Name Bruington			
3. Name of Operator Aztec Oil & Gas Company				9. Well No. 1A			
3. Address of Operator P. O. Drawer 570, Farmington, New Mexico				10. Field and Pool, or Wildcat Blanco Mesa Verde			
4. Location of Well UNIT LETTER <u>E</u> LOCATED <u>1450</u> FEET FROM THE <u>North</u> LINE AND <u>1025</u> FEET FROM				12. County San Juan			
THE <u>West</u> LINE OF SEC. <u>25</u> TWP. <u>31N</u> RGE. <u>11W</u> NMPM							
15. Date Spudded 8-5-77	16. Date T.D. Reached 8-10-77	17. Date Compl. (Ready to Prod.) 10-2-77	18. Elevations (DF, RKB, RT, GR, etc.) 5757' GR	19. Elev. Casinghead			
20. Total Depth 5018'	21. Plug Back T.D. 4986'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0 - 5018'	Cable Tools			
24. Producing Interval(s), of this completion - Top, Bottom, Name 4315' - 4926' Point Lookout				25. Was Directional Survey Made Deviation			
26. Type Electric and Other Logs Run GR-Density, GR-Induction, GR-Neutron, GR-Correlation				27. Was Well Cored no			
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
9-5/8"	36#	213'	12-1/4"	125 SXS			
7"	20#	2710'	8-3/4"	183 SXS			
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
4-1/2"	2552'	5016'	311		SIZE	DEPTH SET	PACKER SET
					2-3/8"	4913'	
31. Perforation Record (Interval, size and number) 4315, 4418, 4509, 4583, 4650, 4666, 4675, 4680, 4687, 4694, 4701, 4708, 4716, 4727, 4756, 4774, 4926.				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 4315-4926' AMOUNT AND KIND MATERIAL USED 121,000 gals water 60,500# 20/40 sand			
33. PRODUCTION Date First Production _____ Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Date of Test 10-12-77 Hours Tested 3 hrs Choke Size 3/4" Prod'n. For Test Period _____ Oil - Bbl. _____ Gas - MCF _____ Water - Bbl. _____ Gas - Oil Ratio _____ Flow Tubing Press. 320 Casing Pressure 694 Calculated 24-Hour Rate _____ Oil - Bbl. _____ Gas - MCF 7,983 Water - Bbl. _____ Oil Gravity - API (Corr.) _____ 34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By Bob Shindredecker 35. List of Attachments 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>[Signature]</u>				TITLE District Production Mgr.		DATE October 14, 1977	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	1219	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	2065	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	2409	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	4004	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____		T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	4631	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____		T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____		T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____		T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____		T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____		T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____		T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____		T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____		T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____		T. _____
T. Penn. _____	T. _____	T. Permian _____		T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____		T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation