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IGNED Charles Area Adm. Supvr. May 26, 1977	Drilled hole 8-3 lbs medium Tuf 1 2% CaCl2. Circu 5375'. Set 4-1/ medium Tuf Plug	3/4" to 3006'. Plug per sx and ulated good ceme /2" K-55 casing per sx and 0.22	Set 7" K-55 cas 0.5 lbs Celloph ent. Pressure t liner at 5375' Fricition Redu	ing at 3200 With eane Flakes per sx ested casing to 80 with 205 sx Class	followed with 100 sx Class " 00 psi - 0K. Drilled to TD "B" 50:50 Poz, 6% Gel, 2 lbs
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CONDITIONS OF APPROVAL, IF ANY: