

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Keys Gas Com "A"
9. Well No. 1A
10. Field and Pool, or Wildcat Blanco Mesaverde
12. County San Juan

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER
2. Name of Operator AMOCO PRODUCTION COMPANY
3. Address of Operator 501 Airport Drive, Farmington, New Mexico 87401
4. Location of Well UNIT LETTER C 800 FEET FROM THE North LINE AND 1850 FEET FROM West 27 TOWNSHIP 32N RANGE 10W NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 5975' GL, 5988' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	Spud & Set Casing <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
Spudded 12-1/4" hole on 4/28/77. Drilled to 267' and set 9-5/8" casing at 267' with 280 sx Class "B", 2% CaCl2. Circulated good cement. WOC and pressure tested casing to 600 psi - OK. Drilled hole 8-3/4" to 3006'. Set 7" K-55 casing at 3200' with 560 sx Class "B", 6% Gel, 2 lbs medium Tuf Plug per sx and 0.5 lbs Cellophane Flakes per sx followed with 100 sx Class "B" 2% CaCl2. Circulated good cement. Pressure tested casing to 800 psi - OK. Drilled to TD 5375'. Set 4-1/2" K-55 casing liner at 5375' with 205 sx Class "B" 50:50 Poz, 6% Gel, 2 lbs medium Tuf Plug per sx and 0.2% Friction Reducer followed with 75 sx Class "B" 50:50 Poz, 6% Gel. Reversed out 65 sx good cement.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>E. E. Libbada</i></u>	TITLE Area Adm. Supvr.	DATE May 26, 1977
Original Signed by A. R. Kendrick		
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		