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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name Keys Gas Com "A"
3. Address of Operator 501 Airport Drive, Farmington, New Mexico 87401	9. Well No. 1A
4. Location of Well UNIT LETTER C 800 FEET FROM THE North LINE AND 1850 FEET FROM THE West LINE, SECTION 27 TOWNSHIP 32N RANGE 10W N.M.P.M. Blanco Mesaverte	10. Field and Pool, or Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 5975' GL, 5988' KB	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Perf & Frac

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/16/77. Pressure tested casing to 3000 psi - OK. Spotted 500 gal 15% HCl and perfed 4958-91, 4994-97, 5000-04, 5012-20, 5047-54, 5060-64, 5090-93, 5097-5100, 5106-13, 5116-20, 5140-44, 5176-78, 5184-89, and 5290-96, with 1 SPF. Fraced with 60,000 lbs sand and 30,000 gal frac fluid. Dropped 46 balls. Rum 60,000 lbs sand 30,000 gal frac fluid. No breakdown pressure and AIR 69.5 BPM. Bridge plug set at 4925', pressure tested to 3000 psi - OK. Perfed 2nd stage from 4756-62, 4768-80, 4806-08, 4817-24, 4843-45, 4851-66, and 4872-76 with 1 SPF. Fraced with 30,000 lbs sand and 15,000 gal frac fluid. Dropped 24 balls. Rum 30,000 lbs sand and 15,000 gal frac fluid. Breakdown pressure 1500 psi and AIR 72 BPM. Set retrievable bridge plug at 4734'. Pressure tested to 3000 psi - OK. Perfed third stage from 4351-58, 4457-59, 4656-59, 4662-65, 4669-71, 4676-79, 4687-4712 and 4717-25 with 1 SPF. Fraced with 35,000 lbs sand and 17,500 gal frac fluid. Dropped 27 balls, run 35,000 lbs sand 17,500 gal frac fluid. Breakdown pressure 1000 psi and AIR 74 BPM. Cleaned out sand to retrievable bridge plug 4734'. Drilled bridge plug at 4734 and cleaned out to bridge plug at 4925'. Drilled bridge plug at 4925 and cleaned out to plug back depth 5338. Set 2-3/8" J-55 tubing at 5282'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *E. E. L. L. L. L.* TITLE Area Adm. Supvr. DATE May 26, 1977

Original Signed by A. R. Kendrick

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: