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Form C-105
Revised 11-1-84

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

14. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		5a. Indicate Type of Lease State ☐ Fee ☒	
15. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ CHFF. REVR. ☐ OTHER ☐		6. State Oil & Gas Lease No.	
2. Name of Operator AMOCO PRODUCTION COMPANY		7. Unit Agreement Name	
3. Address of Operator 501 Airport Drive, Farmington, New Mexico		8. Farm or Lease Name Keys Gas Com "A"	
4. Location of Well		9. Well No. 1A	
UNIT LETTER C LOCATED 800 FEET FROM THE North LINE AND 1850 FEET FROM		10. Field and Pool, or Wildcat Blanco Mesaverde	
THE West LINE OF SEC. 27 TWP. 32N RGE. 10W NMMPM		11. County San Juan	
15. Date Spudded 4/28/77	16. Date T.D. Reached 5/5/77	17. Date Compl. (Ready to Prod.) 5/27/77	18. Elevations (D.F., RKB, RT, GR, etc.) 5975' GL
20. Total Depth 5375	21. Plug Back T.D. 5338	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools O-TD
24. Producing Interval(s), of this completion — Top, Bottom, Name 4351-5291 Mesaverde			25. Was Directional Survey Made No
26. Type Electric and Other Logs Run Induction-Gamma Ray & Compensated density			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
9-5/8"	36	267	12-1/4"
7"	23	3200	8-3/4"
CEMENTING RECORD		AMOUNT PULLED	
280 sx		650 sx	
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
4-1/2"	3013	5375	280
SCREEN		SIZE	DEPTH SET
		2-3/8"	5282
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
4351-58, 4457-59, 4656-59, 4662-65, 4669-71, 4676-79, 4687-4712, 4717-25, 4756-62, 4768-80, 4806-08, 4817-24, 4843-45, 4851-66, 4872-76, 4958-91, 4994-97, 5000-04, 5012-20, 5047-54, 5060-64, 5090-93, 5097-5100, 5106-13, 5116-20, 5140-5141, 5176-78, 5184-89, 5290-96 X 1 SPV		DEPT. INTERVAL	
		AMOUNT AND KIND MATERIAL USED	
		4351-4725 70000 lbs sn X 35000 gal frac fld	
		4756-4876 60000 lbs sn X 30000 gal frac fld	
		4958-5296 120000 lbs sn X 60000 gal frac fld	
33. PRODUCTION			
Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)		Well Status (Prod. or Shut-in)
	Flowing		SI
Date of Test	Hours Tested	Flow Rate	Prod'n. For Test Period
5/27/77	3	.75	322
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.
200	914	2572	322
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By
To be sold			
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED L. E. L. L. L.		TITLE Area Adm. Supvr	
		DATE June 2, 1977	

[illegible]

INDICATE FORMATION OF CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anby	_____
T. Salt	_____
T. Salt	_____
T. Can	_____
B. Salt	_____
T. Yates	_____
T. 7 Rivers	_____
T. Queen	_____
T. Grayburn	_____
T. San Andres	_____
T. Glorieta	_____
T. Paddock	_____
T. Blinberry	_____
T. Tubb	_____
T. Drinkard	_____
T. Abo	_____
T. Wolfcamp	_____
T. Penn.	_____
T. Cisco (Bough C)	_____

OIL OR GAS SANDS OR ZONES

No. 1, from	to	No. 4, from	to
No. 2, from	to	No. 5, from	to
No. 3, from	to	No. 6, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	fect.
No. 2, from	to	fect.
No. 3, from	to	fect.
No. 4, from	to	fect.

FORM [REDACTED] ON RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Description	From	To	Thickness in Feet	Description
4654	4726	72	C11ffhouse	5088	5194	-	Mancos
4726	5088	362	Namafce	5088	5194	106	Point Locat
5088	5194	-					
5194							