~			1
DISTRIBUTION 5 -	l .	ONSERVATION COMMISSION	Form C-104
LE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-1 Effective 1-1-65
L S.G.S.	AUTHORIZATION TO TRE	AND INSPORT OIL AND NATURAL	CAS
LANG OFFICE	AUTHORIZATION TO TRA	INSPURE CREAND NATURAL	GAS
IRANSPORTER DIL			
GAS 1			
OPERATOR ,			
PRORATION OFFICE Operator			
AMOCO PRODUCTION	COMPANY		· · · · · · · · · · · · · · · · · · ·
501 Airport Driv	a, Farmington, New Mexico	87401	
Reason(s) for filing (Check proper bo	Change in Transporter of:	Other (Please explain)	
Recompletion	OII Dry Ga	e l	
Change in Ownership	Casinghead Gas Conder	==	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND			
Lease Name	Well No. Pool Name, Including F		20450 1101
Keys Gas Com "A"	IA Blanco Mesav	State, Feder	al cr Fee
-	800 Feet From The North Lin	s and 1850 Feet From	The West
	,	N147914	
			County
<b>DESIGNATION OF TRANSPOR</b> Name of Authorized Transporter of C	RTER OF OIL AND NATURAL GA	Address Grow address to which appro	oved copy of this form is to be sent)
Plateau, Inc.	asinghead Gas or Dry Gas	Ber 108 Farm	tington NM 87401  oved copy of this form is to be sent)
El Paso Natural Gas C	•	P. O. Box 990, Farmi	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	is gas as asually connected? W:	er.
give location of tanks.	C 27 32-N 10-W	No	Approximately 60 days
If this production is commangled w COMPLETION DATA	with that from any other lease or pool,	give commingling order number:	·
Designate Type of Complet		May: Well varkover Despen	Plug Back Same Restv. Diff. Restv
Date Spudded	Date Compl. Ready to Prod.	Pota, Deuta	P.B.T.D.
4/28/77	E /27/77	52751	5338*
Elevations (DF, RKB, RT, GR. etc.)	5/27/77 Name of Producing Formation	<b>5375'</b> Pag Cily Bas Pay	Tubing Depth
5975' GL	Mesaverde		5282 1
Perforations 4457-59, 4656	-59, 4662-65, 4669-71, 46 4806-08, 4817-24, 4843-4 TUBING, CASING, AND	76-79, 4687-4712, 4717- 5, 4851-66, 4872-76 OVE	Depth Casing Shoe
			1
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	9-5/8"	267' 3200'	280 ax
<b>8-3/4"</b> 6-1/4"	4-1/2"	3013-5375'	280 88
		<u> </u>	
OIL WELL		pter recovery of total volume of load oil not or be for full 24 hours)  Producing Memod (Flow, pump, gas l	
Date First New Cil Run To Tanks	Date of Test		
Length of Test	Tubing Pressure	೦ಡಕಾಗ≎ಿಕರ್ನ ಚಿತ	Choke Size
Actual Prod. During Test	O.iBbis.	(yote2 + 54 vs	Gas-MOF
			<del></del>
GAS WELL	Length of Test	Sale, Do der sole/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D		JOHN THE WAS ENDER WINDS	J. 1.1., 5. 55004518418
2572 Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Choke Size
back pr.	861	914	.75
CERTIFICATE OF COMPLIA	NCE	OIL CONSERVA	ATION COMMISSION
I hereby certify that the rules and	I regulations of the Oil Conservation	APPROVED	, 19
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		By Original Signed by	. D. Kendrick
above is true and complete to the	ne best of my knowledge and belief.		**
		TITLESUPERVIOLE	

June 3, 1977

This form is to be filed in compliance with RULE 1104.

If thir is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

## PERFORATIONS CONTINUED:

4958-91, 4994-97, 5000-04, 5012-20, 5047-54, 5060-64, 5090 8, 5097-5100, 5106-13, 5116-20, 5140-44, 5176-78, 5184-89, and 5290-96 v n 1 SFF.