Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

OJĹ CONSERVATION DIVISION

P.O. Box 2088 Santa Fe. New Mexico 87504-2088 Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	BEOUEST E	OR ALLOWA	BLE AND AUTH	IORIZATIO	ON		
1.			AND NATURA	AL GAS			
Operator AMOCO PRODUCTION COMPANY					Weil API No. 300452243800		
Address D. O. BOY SOO DENUED	COLORADO 803	201					
P.O. BOX 800, DENVER,  Reason(s) for Filing (Check proper box)	COLORADO 802	U1	Other (Plea	se explain)			
New Well	Change i	in Transporter of:					
Recompletion		Dry Gas					
Change in Operator	Casinghead Gas	Condensate X					
If change of operator give name and address of previous operator							
II. DESCRIPTION OF WELL						I (N	
Lease Name KEYS GAS COM A	Well No 1A	BLANCO ME	ling Formation SAVERDE (PROI	RATED GAS	Kind of Lease State, Federal or Fee	Lease No.	
Location	800		FNL	1850		FWL .	
Unit LetterC	_:	Feet From The	Line and _	1030	Feet From The	Line	
Section 27 Townshi	ip 32N	Range 10W	, NMPM,		SAN JUAN	County	
III. DESIGNATION OF TRAN	SPORTER OF C		RAL GAS			Control Control	
Name of Authorized Transporter of Oil	Address (Give address to which approved copy of this form is to be sent)  3535 EAST 30TH STREET, FARMINGTON, CO 87401						
MERIDIAN OIL INC.	ghead Gas	or Dry Gas X	Address (Give addre	ss to which app	proved copy of this form	is to be seri)	
EL PASO - NATURAL - GAS - GO	OMPANY	Twp. Rge.	P.O. BOX 1		PASO, TX 799 When?	78	
If well produces oil or liquids, give location of tanks.		1 1					
If this production is commingled with that IV. COMPLETION DATA	from any other lease of	r pool, give comming	gling order number:				
Designate Type of Completion	Oil We	ill Gas Weil	New Well   Work	over Doc	epen   Plug Back   Sa	me Res'v Diff Res'v	
Date Spudded	Date Compl. Ready	to Prod.	Total Depth		P.B.T.D.		
			Top Oil/Gas Pay		25 A Domb		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top on one rey		Tubing Depth	tuonig telpui	
Perforations					Depth Casing S	lioe	
	TUBING	. CASING AND	CEMENTING R	ECORD	!		
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SA	SACKS CEMENT	
			<u> </u>				
V. TEST DATA AND REQUE	ST FOR ALLOV	VABLE			for the total or he for	G.H.24 hours	
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of Test	e of load oil and mus	Producing Method (	Flow, pump, ga	for this depth or be for is lift, etc.)	jui 14 now 1)	
Pale Fils New Oil Rull 10 12mg	Date of Test						
Length of Test	of Test Tubing Pressure		Casing Pressure	ista ist ist	Choke Size		
	0.1 1011		Water - 1	K E I	C NICE		
Actual Prod. During Test	Oil - Bbls.		IV.	<u>F.1</u> C	180		
GAS WELL			_		1		
Actual Prod. Test - MCF/D	Length of Test		Bbls. Condensator	WELL MY	Cyavity of Con	densate	
Testing Method (pitot, back pr.)	Tubing Pressure (Si	nut-in)	Casing Pressure (Sh	m-ta)	Choke Size		
VI. OPERATOR CERTIFIC			OIL	CONSE	RVATION D	IVISION	
Division have been complied with airc	r 4000						
is true and consplete to the best of my	knowledge and belief	,	Date App	proved _	<u>JUL</u>	5 1990	
DH. Iller			D.		7.11	1	
Signature Doug W. Whaley, Sta	iff Admin c.	nervisor	Ву		2.1.5	2025:02 42	
Printed Name	111 MUNITH. 3L	Title	Title		SUPERVISOR	DISTRICT #3	
June 25, 1990		3-830-4280 Clephone No.					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.