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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL										7. Unit Agreement Name									
b. TYPE OF COMPLETION										8. Farm or Lease Name									
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐										Maddox Waller									
2. Name of Operator										9. Well No.									
Aztec Oil & Gas Company										#1A									
3. Address of Operator										10. Field and Pool, or Wildcat									
P. O. Drawer 570, Farmington, New Mexico										Blanco Mesa Verde									
4. Location of Well										Blanco Pictured Cliffs									
UNIT LETTER C LOCATED 800 FEET FROM THE North LINE AND 1465 FEET FROM										12. County									
West 14 TWP. 32N RGE. 11W NMPM										San Juan									
13. Date Spudded 7-23-77										15. Date T.D. Reached 8-1-77									
17. Date Compl. (Ready to Prod.) 10-17-77										18. Elevations (DF, RKB, RT, GR, etc.) 6387' GR									
19. Elev. Casinghead																			
20. Total Depth 5748'										21. Plug Back T.D. 5748'									
22. If Multiple Compl., How Many 1										23. Intervals Drilled By Rotary Tools Cable Tools									
24. Producing Interval(s), of this completion - Top, Bottom, Name										25. Was Directional Survey Made									
4648' - 5304' Cliff House/Menefee										Deviation									
5333' - 5686' Point Lookout																			
26. Type Electric and Other Logs Run										27. Was Well Cored									
GR-Induction, GR-Density, GR-Correlation										No									
28. CASING RECORD (Report all strings set in well)																			
CASING SIZE										WEIGHT LB./FT.									
9-5/8"										36#									
7"										20#									
DEPTH SET										HOLE SIZE									
205'										12-1/4"									
3407'										8-3/4"									
CEMENTING RECORD										AMOUNT PULLED									
106 SXS																			
235 SXS																			
29. LINER RECORD										30. TUBING RECORD									
SIZE										TOP									
4-1/2"										3245'									
BOTTOM										SACKS CEMENT									
5746'										312									
SCREEN										SIZE									
										2-3/8"									
DEPTH SET										PACKER SET									
5683'																			
31. Perforation Record (Interval, size and number)										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
PL - 5333, 5340, 5347, 5354, 5388, 5395, 5402, 5409, 5416, 5423, 5430, 5437, 5444, 5509, 5572, 5639, 5686.										DEPTH INTERVAL									
M/CH - 4648, 4656, 4750, 4954, 4964, 4975, 4989, 5000, 5009, 5024, 5076, 5110, 5234, 5243,										AMOUNT AND KIND MATERIAL USED									
										4648' - 5304' 113,140 gals water									
										80,000# 20/40 sand									
										5333' - 5686' 106,220 gals water									
										55,000# 20/40 sand									
33. 5260, 5273, 5282, 5294, 5304.										PRODUCTION									
Date First Production										Production Method (Flowing, gas lift, pumping - Size and type pump)									
										Flowing									
Date of Test										Hours Tested									
11-3-77										3 hrs									
Choke Size										Prod'n. For Test Period									
3/4"																			
Oil - Bbl.										Gas - MCF									
										3,299									
Flow Tubing Press.										Casing Pressure									
248 psig																			
Calculated 24-Hour Rate										Oil Gravity - API (Corr.)									
34. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By									
Sold										Bob Shindledecker									
35. List of Attachments																			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.																			
SIGNED										TITLE District Production Mgr.									
										DATE November 9, 1977									

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This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____ 1394'	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____ 3100'	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____ 4952'	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____ 5383'	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation