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OPERATOR		/	
PRORATION OFFICE			
Operator		·	L

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SANTA FE / FILE /	REQUEST	CONSERVATION COMMISSION FOR ALLOWABLE AND ANSPORT OIL AND NATURAL	Form C-104 Supersedes Old C-104 and Effective 1-1-65	
Aztec Oil & Gas (Company			
P. O. Drawer 570	, Farmington, New Mexico			
Reason(s; for filing (Check proper be New W-1.	Change in Transporter of:	Cther (Please explain)	-	
Recompletion Change in Ownership	Oil Dry G Casinghead Gas Conde	as C		
If change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND				
Lease Name Maddox Waller	Well No. Pool Name, Including F 1A Blanco Mes:		Lease 170.	
Location Unit Letter C ;	800 Feet From The North Lin	ne and 1465 Feet Fron		
	ownship 32N Range		n Juan County	
DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA		t duali coumy	
Name of Authorized Transporter of O		Address (Give address to which appr	roved copy of this form is to be sent)	
Plateau, Inc Name or Authorized Transporter of C	asinghead Gas or Dry Gas 💢	P. O. Box 108, Farming Address (Give address to which appr	gton, New Mexico oved copy of this form is to be sen;	
El Paso Natural G	as Company Unit Sec. Twp. Page.	P. O. Box 990, Farming Is gas actually connected?	gton, New Mexico	
If well produces oil or liquids, give location of tanks.		no		
If this production is commingled w COMPLETION DATA	ith that from any other lease or pool,	•		
Designate Type of Complet	ion = (X) Oli Well Gas Well X	New Well Workover Deepen	Plug Back Same Resty, Dill, Resty,	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
7-23-77 Elevations (DF, RKB, RT, GR, etc.;	Name of Producing Formation	5748 * Top O!!/Gas Pay	5748! Tubing Depth	
63871 GR	Mesa Verde	4648' 5683' Depth Casing Shoe		
	ff House/Menefee 5333'	- 5686' Pt. Lookout	5746 '	
HOLE SIZE	TUBING, CASING, ANI	D CEMENTING RECORD DEPTH SET	SACKS CEMENT	
12-1/4"	9-5/8"	205'	106 SXS	
8-3/411	7"	3407	235 sxs	
6-1/4"	4-1/2" 2-3/8"	3245' - 5746'	312 sxs	
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	1 5683! Ster recovery of total volume of load of	l and must be smal to or exceed top allow.	
OIL WELL Data First New Cil Run To Tanks	Date of Test	Producing Mothed (Flow, pump, gas	lift, etc. y	
Length of Test	Tubing Pressure	Casing Pressure	Chokasas:	
Actual Prod. During Teat	Oil-Bbls.	Water-Bbis.	Gan-McF	
GAS WELL Actual Prod. Test -MCF/D	Length of Test	Bbls. Condennate/MMCF	Gravity of Condensate	
3,299	3 hrs		Gravity of Condamagia	
Testing Method (pitot, back pr.)	Tubing Pressure (Shat-in)	Cosing Fressure (Shut-in)	Choxy Sixy 3/4"	
Back Pressure CERTIFICATE OF COMPLIAN	717 psig	OIL CONSERV	ATION COMMISSION	
	APPROVED NOV 17		7 1977	
hereby certify that the miles and regulations of the Oil Conservation and the Dil Conservation given those is true and complete to the best of my knowledge and belief.				
to the complete to the	/ / / / / / / / / / / / / / / / / / /	STORE SUPPRISON	or pasis fel	
			compliance with but w tios	
	Keyan	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened		
(Signature) well, this form must be accompanied by a tabulation of tests taken on the well in accordance with MULK 111			anied by a tabulation of the deviation	
District Production Manager (Fiels)		All auctions of this form must be filled out completely for allowable on new and recompleted wells.		
November 9, 1977	ite)	Fill out only Sactions I,	II, III, and VI for changes of owner, sten or other such change of condition	
(D)	•••/		initiate et autoritation	

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.