

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Lease ☒
5. State Oil & Gas Lease No.	

NO. OF COPIES RECEIVED	5
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	
OPERATOR	1

11. TYPE OF WELL		7. Unit Agreement Name	
b. TYPE OF COMPLETION		8. Farm or Lease Name	
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☐		Sheets	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		9. Well No.	
2. Name of Operator		2A	
El Paso Natural Gas Company		10. Field and Pool, or Wildcat	
3. Address of Operator		Blanco Mesa Verde	
P. O. Box 990, Farmington, New Mexico 87401			
4. Location of Well			
UNIT LETTER <u>D</u> LOCATED <u>875</u> FEET FROM THE <u>North</u> LINE AND <u>950</u> FEET FROM		12. County	
THE <u>West</u> LINE OF SEC. <u>28</u> TWP. <u>31-N</u> RGE. <u>9-W</u> NMPM		San Juan	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)
8-25-77	9-11-77	11-21-77	6198' GR
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By
5728'	5711'		Rotary Tools
			Cable Tools
			0-5728
24. Producing Interval(s), of this completion - Top, Bottom, Name			25. Was Directional Survey Made
4783-5604' (MV)			No
26. Type Electric and Other Logs Run			27. Was Well Cored
IL-GR; CDL-GR; Temperature Survey			No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
9 5/8"	32.3#	244'	13 3/4"
7"	20#	3415'	8 3/4"
4 1/2"	10.5#	5728'	6 1/4"
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
			SCREEN
			SIZE
			DEPTH SET
			PACKER SET
			2 3/8"
			5605'
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
4783-91, 4800-04, 4841-53, 4853-67, 4877-92, 4892-4908, 4951-55 w/16 SPZ. 5000-16, 5026-32, 5042-51, 5151-61, 5193-5200' with 16 SPZ. 5246-59, 5269-81, 5296-5309, 5319-26, 5346-61, 5373-93' w/16 SPZ. 5415-30, 5445-53, 5463-72, 5504-16, 5536-49, 5559-67, 5592-5604' with 14 SPZ.		DEPTH INTERVAL	
		AMOUNT AND KIND MATERIAL USED	
		4783-4955' 65,000#sd, 65,000 gal. wtr.	
		5000-5200' 48,000#sd, 48,000 gal. wtr.	
		5246-5393' 80,000#sd, 80,000 gal. wtr.	
		5415-5604' 60,000#sd, 60,000 gal. wtr.	
33. PRODUCTION			
Date First Production		Production Method (Flowing ***** After Frac Gauge - 2617 MCF/D)	
		Well Status (Prod. or Shut-in)	
		Shut-in	
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period
11-21-77			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.
SI 565	SI 692		Gas - MCF
34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Water - Bbl.	
		Oil Gravity - API (Corr.)	
		Test Witnessed By	
		Tom Grant	
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>A. G. Lisco</u>		TITLE <u>Drilling Clerk</u>	
		DATE <u>12-12-77</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. San Juan ⁴⁷⁸⁶ _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout ⁵²⁵⁵ _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. Mollie _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubh _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	4786	4786	Mesa Verde Point Lookout				
4786	5255	469					
5255	5728	473					