1	LAND GIFICE HAND FINE HAND FINE GAS OPERATOR PROBATION OFFICE Operator	RECOI	THE ENGLISHED COMMISSIC SECTION ALLOWABLE AND ERANSPORT OIL AND NATU	Supersedes Old C-104 and C- Effective 1-1-65
	El Paso Natural Gas Company			
	P. O. Box 990, Farmington, New Mexico 87401			
	Reason(s) for filing ("theck proper box) Other (Please explain)			
	New Wall X Change in Transporter of: Recompletion Oil Dry Gas			
	Change in Ownership		rdensate	•
	If change of ownership give name and address of previous owner.	c		
IJ	BESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease			
	Riddle C 3A Blanco Mesa			of Lease Lease No. Federal or Fee CEO 70210A
	Location	JA DIANCO MESA	verde	Federal or Fee SF 07831.9A
	Unit Letter F : 1500 Feet From The North Line and 1800 Feet From The West			
		Township 31-N Range	9-W , NMPM, Sa	n Juan County
HI.	DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL (7 4 (1	County
	Name of Authorized Transporter of	or Concer.sate X	Address (Give address to which	approved copy of this form is to be sent)
	El Paso Natural Gas C	Casinghead Gas or Dry Gas X	P. O. Box 990, Far	mington, New Mexico 87401
	El Paso Natural Gas C		P. O. Box 990. Far	approved copy of this form is to be sent) mington, New Mexico 87401.
	If well produces oil or liquids, give location of tanks,	Unit Sec. Twp. Ege. F 29 31N 9W	Is gas actually connected?	When
	If this production is commingled with that from any other lease or pool vivo committee			
IV.	CONTRETION DATA			
	Designate Type of Complete	ion – (X)	New Well Workover Deep	en Plug Back Same Resty, Diff, Resty.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	9-13-77 Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	5796 ¹ Top ⊘ /Gas Pay	5778'
	6290' GR	Mesa Verde	48571	Tubing Depth 5685'
	Periorations 4857-70, 4871-	83, 4919-35, 4936-51, 49	72-84, 5036-48, 5052-	63. Depth Casing Shoe
	<u> 5321-28, 5340-47, 535</u>	6-46, 5192-5212, 5222-29 9-72, TUBING, CASING, AP	O CEMENTING RECORD 540	0-20 5441-56 5484-95
	3514-20,000 3.2.55/3-8	6. CASING & TUBING SIZE 5	603-12, DEPTH SET 56	22-29,5655-66;s5713-23'
	13 3/4" 8 3/4"	9 5/8"	3533'	224 cf
	_61!!	4½" liner	3345-5796' .	390 cf 425 cf
v (2 3/0	5685'	tbg
• .	TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Other Transport of the depth of the for full 24 hours? Other Transport of the			
	Date First New Cil Run To Tanks Date of Test		Producing Method (Flow, pump, gas lift, etc.)	
ļ	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
-	Actual Prod. During Test	Oil-Bbls.		
	Trouble Falling Fest	On-Bbis.	Water - Bbls.	Gas-MGF
•				- Land Sub-
Γ	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bhle Condensate Agran	DIST. 3
			Bbls. Condensate/MMCF	Gravity of Condon ato
	Testing Method (pisot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-i:)	Choke Size
L /I. (CERTIFICATE OF COMPLIAN	<u> 24</u> CF	668	
		V -	11	RVATION COMMISSION
- (hereby certify that the rules and regulations of the Oil Conservation commission have been complied with and that the information given		APPROVED	
a	bove is true and complete to the	best of my knowledge and belief.		
	1 1, 1		TITLE BORKEYISON DIGE: 48	
	Drilling Clark Originature)		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
-				
	Diffing Gleik			
	(Title)		All sections of this form must be filled out completely for allowable on new and recompleted wells.	
****	(Da	(c)	Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions	

VI.