

DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL 1
	GAS 1
OPERATOR	1
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-65

I. Operator
EL PASO NATURAL GAS CO.
Address
BOX 990, FARMINGTON, NEW MEXICO 87401
Reason(s) for filing (Check proper box) Other (Please explain)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name WALKER Well No. 1A Pool Name, including Formation BLANCO MESA VERDE Kind of Lease State, Federal or Fee SF Lease No. 078316-E
Location
Unit Letter I 1800 Feet From The South Line and 850 Feet From The East
Line of Section 31 Township 31-N Range 9-W NMPM, San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☐ or Condensate ☒ Address (Give address to which approved copy of this form is to be sent)
EL PASO NATURAL GAS CO. BOX 990, FARMINGTON, NEW MEXICO
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Address (Give address to which approved copy of this form is to be sent)
EL PASO NATURAL GAS CO. BOX 990, FARMINGTON, NEW MEXICO
If well produces oil or liquids, give location of tanks. Unit I Sec. 31 Twp. 31N Rge. 9W Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.
Date Spudded 7/24/77 Date Compl. Ready to Prod. 10/18/77 Total Depth 5844' P.B.T.D. 5827'
Elevations (DF, RKB, RT, GR, etc.) 6420' GR Name of Producing Formation Mesa Verde Top Gas Pay 4718' Tubing Depth 5784'
Perforations 4718, 4850, 4890, 4941, 4947, 4953, 4959, 4965, 4971, 4977, 5002, 5006, 5214, 5265, 5272, 5279, 5301, 5312, 5328, 5338, 5426, 5430, 5433, 5452, 5456, 5460, 5468, 5472, 5476, 5480, 5518, 5522, 5526, 5528, 5603, 5663, 5687, 5705, 5737, 5807, 5815'
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
13 3/4" 9 5/8" 239' 342 cu. ft.
8 3/4" 7" 3595' 390 cu. ft.
6 1/4" 4 1/2" liner 3432-5844' 420 cu. ft.
2 3/8" 5784' tubing

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate-MMCF Gravity of Condensate
Testing Method (pilot, back pr.) Tubing Pressure (shut-in) Casing Pressure (shut-in) Choke Size
305 684

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Drilling Clerk
10/21/77
OIL CONSERVATION COMMISSION
APPROVED _____, 19____
Original Signed by A. R. Kendrick
TITLE
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.