UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Tribe Name 7. Unit Agreement Name 2. Name of Operator **PRESOURCES*** OIL & GAS COMPANY 3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 4. Location of Well, Footage, Sec., T, R, M 1800'FSL, 850'FEL, Sec.31, T-31-N, R-9-W, NMPM 1800'FSL, 850'FEL, Sec.31, T-31-N, R-9-W, NMPM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action Abandonment Abandonment Change of Plans Recompletion New Construction New Construction New Construction New Construction Non-Routine Fracturing Casing Repair Water Shut off Final Abandonment Altering Casing Conversion to Injection X Other - Tubing repair		(ACOLIVE)		
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APPROVED BY Date				OCT 2 4 1997
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Walker #1A

Mesaverde 1800' FSL 850' FEL

Unit I, Section 31, T-31-N, R-09-W

Latitude / Longitude: 36° 51.16' / 107° 48.91'

DPNO: 48680A **Tubing Repair Procedure**

- 1. Hold safety meeting. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS. Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.
- 2. MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water if necessary. NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. Test secondary seal and replace/install as necessary.
- 3. Release donut, pick up additional joints of tubing and tag bottom. (Record depth.) TOOH with tubing. Visually inspect tubing for corrosion and replace any bad joints. Check tubing for scale build up and notify Operations Engineer.
- 4. PU casing scraper and bit. TIH and CO to PBTD. PU above perforations and flow the well naturally, making short trips for clean up when necessary. TOOH with bit and scraper.
- 5. TIH with 2-3/8" tubing with an expendable check on bottom and a seating nipple one joint off bottom. Rabbit all tubing. CO to PBTD.
- 6. Land tubing near bottom perforation. ND BOP and NU wellhead. Pump off expendable check. Obtain final pitot gauge up the tubing. If well will not flow on it's own, make swab run to seating nipple. If a swab run is not necessary, run a broach on slickline to ensure that the tubing is clear. RD and MOL. Return well to production.

Recommended: ME Action
Operations Engineer

Approved:

Mary Ellen Lutey

Office - (599-4052) Home - (325-9387)

Pager - (324-2671)

Burlington Resources Well Data Sheet

	own: 031N Ran	ge: 009W County: San Ju	an State: New Mexico
ual: NO Commingled: NO Curr. Compressor: No Install Date:	Prev. Compres Last Chg Date:	•	Ces BH Priority: 5 BH Test Date: 8/1/96
ASING:			
<u>Surface</u> <u>In</u>	termediate	Longetring / Liner	Longataine / Linear
Hole Size: 121/4" 83/4		614"	Longstring / Liner
Casing: 95/9" 37.3= K-75, 5765 7", 20 (K K-55 a	11/2", 10,54, K-55, Brd	
Casing Set : iii: 239' 3595'	, , , , , , , ,	3432'-5844'	
Cement: 1905x(224cf) class "8" 4 105 3x 6		240 SY (410CE)	<u> </u>
14 HER gel- Flake + poz w/1	290 sel +	w/ 40705el . 1/4 cf/sk	
39- Cacla Cont'd backside 14 CT/SK	ertonite	gilsonite +0.690	
W/100 sx (118 cf) class "8" followed	by 100 5K5	He/qd-9	
14#/skac-1-1-ke - cless "B"	N/ /4 #/SK		
TOC: SURF. By: circ. TOC: 230	+ 290 (1/2		
TOC: surf. By: circ. TOC: 230	o' By: T.S.	TOC: Liner By: circ.	TOC: By:
		100	
ELL HISTORY:		<u>Formati</u>	on Tops
Orig, Owner: FPNG Spud Date: 07/24.	:77	SJ = ==================================	
GLE: 6420' First Del. Date: 12/06/		NA	CH 48351
KB: DAG 13'/COMP 10' MCFD:			2052
TD: _5844' BOPD:		KT 1915'	GP 5445'
PBD: 58771 BWPD: 1502	1084	FT 2820'	GH
Completion Treatment: Evac & PL w/ /32, 370 gg/s	who de	PC 3/75'	GRRS
60,000 # sand, Fracid CH/MF W/160,170 gals.		LW 3385'	DK
wtr. + 72,000 # 20/40 ssnd	_	CK	
Break down PL w/ 500 901 7/22 HCL 190090152 H	les		
Resent down CH/mi w 1800 gal 152 140			
SICP-684 psig 10/18/77			
IDDENT DATA			
IRRENT DATA:		Tubing: 73/a" 4	7# = == 8-1 - 1
Perfs: 47/8' 50' 90', 4941', 47', 53', 59', 65', 7	11', 77' 5007'	C) (30.4)	7#, J-55, 8-d set, S.N. a) 5749112/32
5', 10', = 114', 52', 72', 79', 5301', 12', 78', 38', 5	476' 30' 33'	Packer: Rull Durf	17+4bing + 3' Aerf'd su
2',56',60',64',68',72',76',80',5518',22',76'	28', 5603'	Punip Sizer below Sr	
3, 87, 5705, 37, 5807, 15'	,	Rod String:	
, , , , , , , , , , , , , , , , , , , ,			·
			_
LLING HISTORY / REMARKS:			
	Last	Workover:	Last WO AFE Type:
LLING HISTORY / REMARKS: Last Rig Date: /0/12/77 Last Rig AFE Type:			
LING HISTORY / REMARKS: Last Rig Date: /0/12/77 Last Rig AFE Type:		Workover: <u>Leer Devisel Since</u>	
LLING HISTORY / REMARKS: Last Rig Date: /0/パン/フラ Last Rig AFE Type:			
LLING HISTORY / REMARKS: Last Rig Date: /0/パン/フラ Last Rig AFE Type:			
LLING HISTORY / REMARKS: Last Rig Date: /0/パン/フラ Last Rig AFE Type:			
LLING HISTORY/REMARKS: Last Rig Date: 10/12/77 Last Rig AFE Type: Remarks: Ca Lateral Bb: (ranginession). Tuk Workover Required: No			
LLING HISTORY/REMARKS: Last Rig Date: 10/12/77 Last Rig AFE Type: Lemarks: Ca Lateral Bt. Compression. Tuk Workover Required: No		been Devient Since	

Production OK Remaining life 13.9 yrs.