submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED BLM

Sundry Notices and Reports on Wells

97 OCT 21 PM 4:14

070 FARMINGTON, NM

1. **Type of Well**
GAS

5. **Lease Number**
SF-078316E

6. **If Indian, All. or Tribe Name**

7. **Unit Agreement Name**

2. **Name of Operator**
BURLINGTON RESOURCES OIL & GAS COMPANY

8. **Well Name & Number**
Walker #1A

3. **Address & Phone No. of Operator**
PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. **API Well No.**
30-045-22452

4. **Location of Well, Footage, Sec., T, R, M**
1800'FSL, 850'FEL, Sec. I 31, T-31-N, R-9-W, NMPM

10. **Field and Pool**
Blanco Mesaverde

11. **County and State**
San Juan Co, NM

12. **CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission	Type of Action		
_X_ Notice of Intent	___ Abandonment	___ Change of Plans	
	___ Recompletion	___ New Construction	
___ Subsequent Report	___ Plugging Back	___ Non-Routine Fracturing	
	___ Casing Repair	___ Water Shut off	
___ Final Abandonment	___ Altering Casing	___ Conversion to Injection	
	_X_ Other - Tubing repair		

13. **Describe Proposed or Completed Operations**

It is intended to repair the tubing in the subject well according to the attached procedure.

RECEIVED
OCT 27 1997
OIL CON. DIV.
DIST. 3

14. **I hereby certify that the foregoing is true and correct.**

Signed Peggy Bradfield (MEL5) Title Regulatory Administrator Date 10/21/97

(This space for Federal or State Office use)
APPROVED BY _____ Title _____ Date OCT 24 1997
CONDITION OF APPROVAL, if any:

NMOCD

Walker #1A
Mesaverde
1800' FSL 850' FEL
Unit I, Section 31, T-31-N, R-09-W
Latitude / Longitude: 36° 51.16' / 107° 48.91'
DPNO: 48680A
Tubing Repair Procedure

1. Hold safety meeting. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS. Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.**

2. MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water if necessary. NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. Test secondary seal and replace/install as necessary.

3. Release donut, pick up additional joints of tubing and tag bottom. (Record depth.) TOOH with tubing. Visually inspect tubing for corrosion and replace any bad joints. Check tubing for scale build up and notify Operations Engineer.

4. PU casing scraper and bit. TIH and CO to PBTD. PU above perforations and flow the well naturally, making short trips for clean up when necessary. TOOH with bit and scraper.

5. TIH with 2-3/8" tubing with an expendable check on bottom and a seating nipple one joint off bottom. Rabbit all tubing. CO to PBTD.

6. Land tubing near bottom perforation. ND BOP and NU wellhead. Pump off expendable check. Obtain final pitot gauge up the tubing. If well will not flow on it's own, make swab run to seating nipple. If a swab run is not necessary, run a broach on slickline to ensure that the tubing is clear. RD and MOL. Return well to production.

Recommended: M E Lutey
Operations Engineer

Approved: W.J. Lee 10/10
Drilling Superintendent

Mary Ellen Lutey
Office - (599-4052)
Home - (325-9387)
Pager - (324-2671)

MEL/mel

Burlington Resources
Well Data Sheet

DPNO: 48680A Well Name: WALKER 1A Meter #: 89814 API: 30-045-2245200 Formation: MV

Footage: 1800' FSL, 850' FEL Unit: I Sect: 31 Town: 031N Range: 009W County: San Juan State: New Mexico

Dual: NO Commingled: NO Curr. Compressor: No Prev. Compressor: Yes Plunger Lift: Yes BH Priority: 5
Install Date: Last Chg Date: 01/97 BH Test Date: 8/1/96

CASING:

	Surface	Intermediate	~~Longstring~~ / Liner	Longstring / Liner
Hole Size:	12 1/4"	8 3/4"	6 1/4"	
Casing:	9 5/8", 32.3#, K-55, S	7", 20#, K-55, Brd	4 1/2", 10.5#, K-55, Brd	
Casing Set @:	239'	3595'	3432' - 5844'	
Cement:	190sx(224cf) class "B" w/ 1/4 #/sk gel-flake + 2% CaCl2, Cmt'd backside w/100sx(118cf) class "B" 1/4#/sk gel-flake + 3% CaCl2	105 sx class "B" 65/35 poz w/12% gel + 1/4 cf/sk gilsonite. Followed by 100 sks class "B" w/ 1/4 #/sk gilsonite + 2% CaCl2	240 sx(420cf) class "B" w/ 4% gel, 1/4 cf/sk gilsonite + 0.6% Halad-9	
TOC:	surf By: circ.	TOC: 2300' By: T.S.	TOC: Liner Top By: circ.	TOC: By:

WELL HISTORY:

Orig. Owner:	EPNG	Spud Date:	07/24/77
GLE:	6420'	First Del. Date:	12/06/77
KB:	DRLG 13' / COMP 10'	MCFD:	
TD:	5844'	BOPD:	
PBD:	5827'	~~BWPD~~:	ISIP 684

Completion Treatment: Frac'd PL w/132,370 gals. wtr. & 60,000 # sand, Frac'd CH/MF w/160,170 gals. wtr. + 72,000 # 20/40 sand.
Break down PL w/500 gal 7 1/2% HCL, 1900 gal 15% HCL
Break down CH/MF w/1800 gal 15% HCL

SICP - 684 psig 10/18/77

Formation Tops

SJ		CH	4835'
NA		MF	5025'
OA	1860'	PL	5445'
KT	1975'	GP	
FT	2820'	GH	
PC	3175'	GRRS	
LW	3385'	DK	
CK			

CURRENT DATA:

Perfs: 4718', 50', 90', 4941', 47', 53', 59', 65', 71', 77', 5002', 05', 10', 5214', 62', 72', 79', 5301', 12', 28', 38', 5426', 30', 33', 52', 56', 60', 64', 68', 72', 76', 80', 5518', 22', 24', 28', 5603', 63', 87', 5705', 32', 5807', 15'

Tubing: 2 3/8", 4.7#, J-55, 8rd set @ 5784. S.N. @ 5749' 1.78/32 ID.
~~Packer~~: Bull plug, 1 jt tubing + 3' perf'd sub
~~Pump Size~~: below SN.
Rod String:

PULLING HISTORY / REMARKS:

Last Rig Date: 10/12/77 Last Rig AFE Type: Last Workover: Last WO AFE Type:

Remarks: On Lateral B6: Compression. Tubing has not been pulled since original completion.

Workover Required: No

Prod Ops Project Type: - Repair Tubing
Prod Ops Project Status: - Inventoried
Area Team Project Type: - None
Area Team Project Status: - NH
Date Submitted To Team:
Reviewed By: Mike Haddenham
Date Reviewed: 5/23/97
Date Printed: 4/29/97

Production OK. Remaining life 13.9 yrs.