Form	9-331	
(May	1963)	)

16.

CONDITIONS OF APPROVAL, IF ANY:

## UNITED STATES DEPARTMENT OF THE INTERIOR (Other in verse side)

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(Other in	nstructions	on	re-
able osmon			

Form approved. No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.

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SE 078134

GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals.)	
	7. UNIT AGREEMENT NAME
1. OIL GAS X OTHER	8. FARM OR LEASE NAME
2. NAME OF OPERATOR  Aztec Oil & Gas Company	Pierce
3. ADDRESS OF OPERATOR	
P. O. Drawer 570, Farmington, New Mexico  4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*	# 2 A 10. FIELD AND POOL, OR WILDCAT
4. LOCATION OF WELL (Report location clearly and in accordance with See also space 17 below.) At surface	Blanco Mesaverde

1770' FNL & 1130' FWL

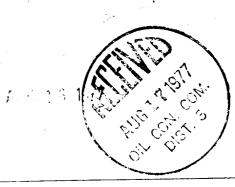
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	Section 30- 12. COUNTY OR PARISH	13. STATE
	5946' GR	San Juan	New Mexico
		Oil Date	

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

ROT	TOP OF INT	rention to:	Subs	EQUENT HEIONE OF
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other)		PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON* CHANGE PLANS	(Note: Report resu Completion or Reco	REPAIRING WELL ALTERING CASING ABANDONMENT*  Ind casing report X  Inlts of multiple completion on Well Impletion Report and Log form.)  Ites, including estimated date of start

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spudded 12-1/4" surface hole at 12:15 PM. 8-12-77 Ran 5 jts of 9-5/8", 36#, K-55, 8rd casing, Total 199.67', set at 211.67'. Cemented with 110 sacks Class B, cement did not circulate. Cemented with 165 sacks Class B thru 1" tubing outside casing. Cement circulated to surface. Plug down at 1:15 AM 8 - 13 - 77.



18. I hereby certify that the foregoing is true and correct SIGNED	TITLE District Production Mgr DAT	<u>Augast 15, 1</u> 97
(This space for Federal or State office use)		
APPROVED BY	TITLE DAT	YE