

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.6.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR						7. UNIT AGREEMENT NAME	
Aztec Oil & Gas Company						8. FARM OR LEASE NAME	
3. ADDRESS OF OPERATOR						Pierce	
P. O. Drawer 570, Farmington, New Mexico						9. WELL NO.	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*						#2A	
At surface 1770' FNL & 1130' FWL						10. FIELD AND POOL, OR WILDCAT	
At top prod. interval reported below						Blanco Mesa Verde	
At total depth						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA	
14. PERMIT NO.						12. COUNTY OR PARISH	
DATE ISSUED						San Juan	
15. DATE SPUDDED						13. STATE	
8-12-77						New Mexico	
16. DATE T.D. REACHED						19. ELEV. CASINGHEAD	
8-18-77						5946' GR	
17. DATE COMPL. (Ready to prod.)						20. TOTAL DEPTH, MD & TVD	
10-6-77						5343'	
18. ELEVATIONS (DF, REB, RT, GR, ETC.)*						21. PLUG BACK T.D., MD & TVD	
5946' GR						5275'	
22. IF MULTIPLE COMPL. HOW MANY*						23. INTERVALS DRILLED BY	
—>						0-5343'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*						25. WAS DIRECTIONAL SURVEY MADE	
4240'-4378' Cliff House						Deviation	
4669'-5141' Point Lookout						27. WAS WELL CORED	
28. TYPE ELECTRIC AND OTHER LOGS RUN						No	
GR-Induction, GR-Density, GR-Neutron, GR-Correlation							
29. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
9-5/8"		36#		212'		12-1/4"	
7"		20#		2945'		8-3/4"	
30. TUBING RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		PACKER SET (MD)	
4-1/2"		2775'		5277'		5141'	
31. PERFORATION RECORD (Interval, size and number)							
CH-4240', 4247', 4255', 4339', 4346', 4354', 4362', 4370', 4378',							
PL-4669', 4688', 4709', 4717', 4766', 4775', 4863', 4871', 4877', 4884', 4892', 4899', 4908', 4916', 4924', 4932', 4947', 4956',							
33. 4977', 4988', 5141'.							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
4240'-4378'				67,000 gals water			
				33,500# 29/40 sand			
4669'-5141'				149,000 gals water			
				74,500# 20/40 sand			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
		Flowing				shut in	
DATE OF TEST		HOURS TESTED		CHOKED SIZE		PROD'N. FOR TEST PERIOD	
10-18-77		3 hrs		3/4"		—>	
FLOW, TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.	
245 psig		775 psig		—>		8,654	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY				DIST. 3	
Sold		Bob Shindler					
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		TITLE				DATE	
[Signature]		District Production Manager				October 21, 1977	

* (See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:			38. GEOLOGIC MARKERS	
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				
FORMATION	TOP	BOTTOM	NAME	MEAS. DEPTH
			TRUE VERT. DEPTH	
Ojo Alamo	1033'			
Pictured Cliffs	2617'			
Cliff House	4225'			
Point lookout	4852'			