			/
DISTRIBUTION		ONSERVATION COMMISSION	Form C-104
SANTA FE	REQUEST	FOR ALLOYABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
FILE	1	AND	A.m.
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	A5
LAND OFFICE	<del></del>		
TRANSPORTER GAS /			
OPERATOR /			
PRORATION OFFICE			
Aztec Oil & Gas C	ompany		
P. O. Drawer 570,	Farmington, New Mexico	O'her (Please explain)	
New Well	Change in Transporter of:		-
Recompletion	Oil Dry Gr	s	
Change in Ownership	Casinghead Gas Conder	isate	
If change of ownership give name and address of previous owner			· ·
. DESCRIPTION OF WELL AN	D LEASE   Weil No.   Pool Name, Including Fo	ormation   Kind of Lease	1
Lesse Name Pierce	2A Blanco Mesa V	State Federa	d cr Fee SF-078134
Location P 1	770 Feet From The North Lin		***
Unit Letter,	711	10W , NMPM, San Ju	
Ente of Basilion	Township 31N Range		1411
I. DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL GA	AS Address (Give address to which appro	ved copy of this form is to be sent)
Plateau, Inc.	- A	P. O. Box 108, Farming	ton, New Mexico
Neme of Authorized Transporter of	Casinghadd Gas 🗍 💮 or Dry Gas 🔀	Address (Give address to which appro	ved copy of this form is to be sent)
Southern Union Gath		P. O. Box 1899, Bloomf	ield, New Mexico
If well produces oil or liquida,	Unit   Sec.   Twp.   Pige.	Is gas actually connected? Wh	en
give location of tanks.		No	
If this production is commingled	with that from any other lease or pool,	give commingling order number:	
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
Designate Type of Comple		1 X	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
8-12-77	10-6-77	5343'	5275 Tubing Depth
Elevations (DF, RKB, RT, GR, etc		Top Oll/Gas Pay	
5946' GR	Mesa Verde	4240'	5141 Depth Casing Shoe
Perforations 4240'-4378'	Cliff House		52771
4669'-5141'	Point Lookout	D CEMENTING RECORD	
01.5.6175	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	9-5/8''	212'	110 sxs
8-3/4"	711	2945'	240 sxs
6-1/4"	4-1/2"	2775' - 5277'	315 sxs
	2-3/8"	5141'	
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be able for this d	after recovery of total volume of load of lepth or be for full 24 hours)	l and must be equal to or exceed top allow
OIL, WELL. Date First New Oil Bun To Tanks	Date of Test	Producing Method (Flow, pump, gas l	lifi, etc.)
Langte of Tast	Tuoing Pressure	Casing Pressure	Choka Size
, Length 3 sat			Gas-MCF
Actual Prod. During Teat	Ol Es. 5.	Water - Bbls.	Gan-Mor
GAS WELL	Length of Test	Bble, Condensate/MMCF	Gravity of Condensate
Actual Production	3 hrs		
8,654	Tuber Present (Shub-in)	Casing Pressure (Shat-in)	Chok# Siz#
Back Pressure	648 psig	887 psig	3/4"
L CHRITICAGE OF COMPLIANCE		CIL CONSERVATION COMMISSION	
		APPROVED	, 19
I hereby certify that the riles ?	ind regulations of the Oil Conservation ad with and that the information given	Original Signed b	y A. R. Kendrick
Computation have been complete to above is the and complete to	the best of my knowledge and belief.	BY	-

District Production Manager

October 21, 1977
(Date)

(Till)

STEAR THE CAR TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.

All acctions of this form must be filled out completely for allowable on now and recompleted wells.

Fill out only Sections I. H. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-164 must be filed for each pool in multiply completed wells.