NO. OF COPIES R	ECEIVED	5	1					
DISTRIBUT		<u> </u>	4				30-04	15-22211611
	TION		NI	EW MEXICO, QIL, CONSI	ERVATION COMMISSI	ION		15-22454
SANTA FE		1		FOR SUPPLIES			Revised 1-1-65	
FILE		//		DRILLING CO.				Type of Lease
U.S.G.S.		2		DRILLING	- 3		STATE	FEE X
LAND OFFICE	:			1-20	) - Z		.5. State Oil &	Gas Lease No.
OPERATOR				EXPIRES 6-30	Note 3.5			
						·		
Δ,	PPLICA	TION F	OR PERMIT	TO DRILL, DEEPEN,	OR PLUG BACK			
1a. Type of Work		· · · · · · · · · · · · · · · · · · ·				<del></del>	7. Unit Agree	ement Name
	DRILL	Ŧ		DEEPEN	PI II	IG BACK		
b. Type of Well	DRILL			DEEFER L.	1 20	IS BACK	8. Form or Le	ase Name
OIL WELL	GAS Well	X	OTHER		SINGLE X	ZONE ZONE	Ridenous	r Gas Com
2. Name of Operat							9. Well No.	
AMOCO P	RODUCTI	CON CO	MPANY				1	1A
3. Address of Ope				-			10. Field and Pool, or Wildcat	
501 A4+	mart To	riva	Farmington	, New Mexico 8	7401		Blanco M	esaverde
4. Location of We					FEET FROM THE SOU	th LINE	TITTI	
	UNIT L	LTTER		LUCATED	FEEL FROM THE	LINE	KIIIII)	
AND 790	<b>.</b>	ROM THE	East	LINE OF SEC. 13	TWP. 31N RGE.	11W NMPM		
minin in	TITT	TITTI.	mm		THITTI	7777777	12. County	
							San Juan	
+++++++	+++++	HH	HHHH	HHHHHH		<i>HHHH</i>	min	HHHH
							1111111:	
HHHH	HHH	HH	HHHH	<del>/////////////////////////////////////</del>	19. Proposed Depth	19A. Formatio	'n	20. Rotary or C.T.
					49501	Mesave	arde	Rotary
21. Elevations (S)	how whether	TOF RT	etc.) 21A K	ind & Status Plug. Bond	21B. Drilling Contracto	<u></u>		Date Work will start
,				· · ·	Unknown		1	11, 1977
5729' GL,	3/42	<u> </u>	364	tewide	ORKIDWA			44, 4771
23.				PROPOSED CASING A	ND CEMENT PROGRAM	l		
0.75.05			ZE OF CASIN	IC WEIGHT BED FOO	T CETTING DED	TH SACKS O	E CEMENT	FST TOP
SIZE OF		SI	ZE OF CASIN				F CEMENT	EST. TOP
12-1/4"	J	SI	9-5/8"	32.3#	2501	28	0	eire.
12-1/4" 8-3/4"	1	SI	9-5/8" 7"	32.3#	250 ' 2850 '	280	5	eirc.
12-1/4" 8-3/4" 6-1/4"	•		9-5/8" 7" 4-1/2"	32.3# 23# 10.5#	250 ° 2850 ° 2650-4950 °	286 59 27	0 5 5	eirc. circ. circ.
Amoco propodrilled usicasing poir Production stimulation completion.	oses to ing rotat. The casing a will Amoc	drill ary to e well will be bas o'ssta desi	9-5/8" 7" 4-1/2" the above sels with the set t	32.3# 23# 10.5#  e well to develor water and Benex gas drilled from ru the Mesaverde lysis of open he wout prevention	250' 2850' 2650-4950'  op the Mesaverd as the circula the intermedia formation on the logs. Copy will be employ	286 59 27 de reservoiting meditate casin completion of all 1 red, see a	ir. The a to the g point to tached d	circ. circ. circ. well will be intermediate to TD. orations and be filed upon irawing for
Amoco propodrilled usi casing poir Production stimulation completion. Upon comple	oses to ing rota at. The casing a will Amoca eventer	drill ary to e wall will be bas desi	9-5/8" 7" 4-1/2"  the above sels with the sel on analysis with the sel on analysis and ard blocked and are sell locations.	32.3# 23# 10.5#  e well to develowater and Benex gas drilled from ru the Mesaverde lysis of open he	250' 2850' 2650-4950'  op the Mesaverd as the circula the intermedi formation on le logs. Copy will be employ  med, and the re	286 59 27 28 28 28 28 29 27 29 20 20 20 20 20 20 20 20 20 20 20 20 20	ir. The a to the g point to perform will ttached of the filled of the fi	circ. circ. circ. well will be intermediate to TD. orations and be filed upon irawing for
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CONDITIONS OF APPROVAL, IF ANY:

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section. Well No. Operator Ridenour Gas Com lA Amoco Production Company Unit Letter Township Range County Section LLW San Juan Actual Footage Location of Well: East South feet from the line feet from the line and Dedicated Acreage: Producing Formation Ground Level Elev. Pool 5729 est. Mesa Verde Blanco Mesaverde Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation \_\_\_\_ Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. **CERTIFICATION** I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Name H. D. Montgomery WELL 1 Position Area Engineer AMOCO PRODUCTION COMPANY March 31, 1977 Sec 13 DIL CON. COM. I hereby certify that the well location DIST. 3 shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. 7901 Date Surveyed Registered Professional Engineer and/or Land Surve ed B Certificate No.

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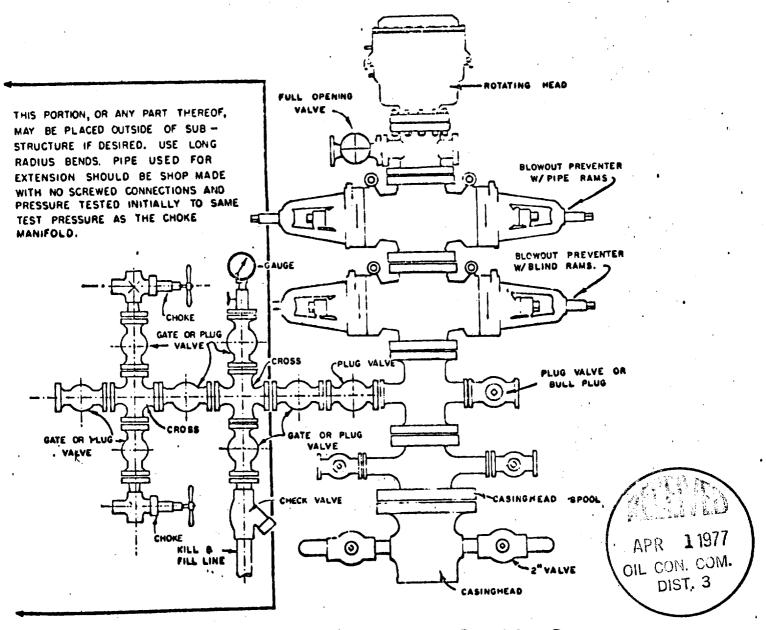
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BLOWOUT PREVENTER HOOKUP

AMOCO PRODUCTION COMPANY

OCTOBER 16,196