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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Amoco Production Company		8. Farm or Lease Name Ridenour Gas Com
3. Address of Operator 501 Airport Drive, Farmington, N. M. 87401		9. Well No. 1A
4. Location of Well UNIT LETTER P 1150 FEET FROM THE South LINE AND 790 FEET FROM THE East LINE, SECTION 13 TOWNSHIP 31N RANGE 11W NMPM.		10. Field and Pool, or Wildcat Blanco Mesaverde
15. Elevation (Show whether DF, RT, GR, etc.) 5729' GL, 5742' KB		12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

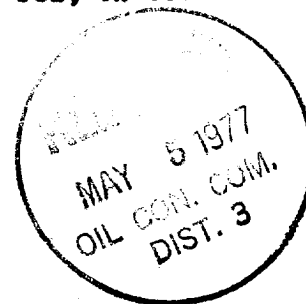
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Spud & Set Casing <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded an 11' hole on 4/20/77. Set 9 5/8" H-40 casing at 265' with 280 sacks class B, 2X Ca Cl₂. Cement circulated. WOC and pressure tested casing to 600 PSI, OK. Drilled 8 3/4" hole to 2850'. Set 7" K-55 casing at 2850' and ran 20 barrels of water, 20 gallons chemical wash, and 4 gallons Fluid Loss Additive ahead of 495 sacks Class B, 6X Gel, 2 pounds medium Tuf Plug Per sack and 0.5 pounds Callophane Flakes per sacks followed with 100 sacks Class B, 2X Ca Cl₂. Circulated good cement. WOC and pressure tested casing to 800 PSI, OK. Reduced hole to 6 1/4" and drilled to TD 4950'. Set 4 1/2" K-55 Liner at 2657'-4950' with 200 sacks class B 50:50 Poz, 6X Gel, 2 pounds medium Tuf Plug per sacks, and 0.2X Friction Reducer followed with 75 sacks Class B 50:50 Poz, 6X Gel. Reverse out 80 sacks cement.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. E. Svoboda TITLE Area Adm. Supvr. DATE 5/3/77

Original Approved By _____

SUPERVISOR DIST. #3

MAY 5 1977

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY: