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List of Attachments . I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	SIZE 4-1/2" Perforation Record (II 17-26, 4052-60 22-4230, 4240- 34-42, 4376-80 36-62, 4502-12 29-34, 4662-64 4782-84, 4783 te First Production te of Test /16/77 ow Tubing Press. 200	TOP 2657 Interval, size an 0, 4066-70 -45, 4266- 0, 4383-88 2, 4545-50 6, 4694-47 8-92, 4814 Prod Hours Tested 3 Casting Pressu 700	BOTTOM 4950 ad number) 3952- 4096-98, 72, 4281-84 4411-14, 4570-72, 79, 4714-36 -20, 4872- Nuction Method (<i>Fla</i> Flav Choke Size 75 are Calculated 2 Hour Rate	275 -54, 3974-7 4140-88, 4446-50, 4374-76, 5, 4741-73 74, Ploueing, gas lift, p prod ^e n. For Test Feriod	DEPTH 3952- 4321- 4629- RCDUCTION 4629- RCDUCTION 4629- DII – BbJ. Gas –	ACID, SHOT, FRA + INTERVAL -4284 -4576 -4896 1 84-86,4894-9 nd type pump) 	4896' ACTURE, CEMENT AMOUNT AND 40,000f sn 2 0,000f sn	D KIND MATERIAL USED X 70,000 gal frac 30,000 gal frac X 52,500 gal frac Feize .38. Status (Prod. or Shut-in) SI Gas - Oil Ratio Oil Gravity - API (Corr.)	
. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	SIZE 4-1/2" Perforation Record (I. 17-26, 4052-60 92-4230, 4240- 34-42, 4376-80 36-62, 4502-12 29-34, 4662-60 4782-84, 4788 te First Production te of Test /16/77 bw Tubing Press. 200 , Disposition of Gas (2)	TOP 2657 Interval, size an 0, 4066-70 -45, 4266- 0, 4383-88 2, 4545-50 6, 4694-47 8-92, 4814 Prod Hours Tested 3 Casing Pressu 700 Sold, used for fu	BOTTOM 4950 ad number) 3952- 4096-98, 72, 4281-84 4411-14, 4570-72, 79, 4714-36 -20, 4872- Nuction Method (<i>Fla</i> Flav Choke Size 75 are Calculated 2 Hour Rate	275 -54, 3974-7 4140-88, 4446-50, 4374-76, 5, 4741-73 74, Ploueing, gas lift, p prod ^e n. For Test Feriod	DEPTH 3952- 4321- 4629- RCDUCTION 4629- RCDUCTION 4629- DII – BbJ. Gas –	ACID, SHOT, FRA + INTERVAL -4284 -4576 -4896 1 84-86,4894-9 nd type pump) 	4896' ACTURE, CEMENT AMOUNT AND 40,000f sn 2 0,000f sn	D KIND MATERIAL USED X 70,000 gal frac 30,000 gal frac X 52,500 gal frac Feize .38. Status (Prod. or Shut-in) SI Gas - Oil Ratio Oil Gravity - API (Corr.)	
	SIZE 4-1/2" Perforation Record (1 17-26, 4052-60 92-4230, 4240- 34-42, 4376-80 56-62, 4502-12 29-34, 4662-68 4782-84, 4788 ite First Production Ite of Test /16/77 ow Tubing Press. 200 , Disposition of Gas (2 801	TOP 2657 Interval, size an 0, 4066-70 -45, 4266- 0, 4383-88 2, 4545-50 6, 4694-47 8-92, 4814 Prod Hours Tested 3 Casing Pressu 700 Sold, used for fu	BOTTOM 4950 ad number) 3952- 4096-98, 72, 4281-84 4411-14, 4570-72, 79, 4714-36 -20, 4872- Nuction Method (<i>Fla</i> Flav Choke Size 75 are Calculated 2 Hour Rate	275 -54, 3974-7 4140-88, 4446-50, 4374-76, 5, 4741-73 74, Ploueing, gas lift, p prod ^e n. For Test Feriod	DEPTH 3952- 4321- 4629- RCDUCTION 4629- RCDUCTION 4629- DII – BbJ. Gas –	ACID, SHOT, FRA + INTERVAL -4284 -4576 -4896 1 84-86,4894-9 nd type pump) 	4896' ACTURE, CEMENT AMOUNT AND 40,000f sn 2 0,000f sn	D KIND MATERIAL USED X 70,000 gal frac 30,000 gal frac X 52,500 gal frac Feize .38. Status (Prod. or Shut-in) SI Gas - Oil Ratio Oil Gravity - API (Corr.)	
	SIZE 4-1/2" Perforation Record (I. 17-26, 4052-60 92-4230, 4240- 34-42, 4376-80 36-62, 4502-12 29-34, 4662-60 4782-84, 4788 te First Production te of Test /16/77 bw Tubing Press. 200 , Disposition of Gas (2)	TOP 2657 Interval, size an 0, 4066-70 -45, 4266- 0, 4383-88 2, 4545-50 6, 4694-47 8-92, 4814 Prod Hours Tested 3 Casing Pressu 700 Sold, used for fu	BOTTOM 4950 ad number) 3952- 4096-98, 72, 4281-84 4411-14, 4570-72, 79, 4714-36 -20, 4872- Nuction Method (<i>Fla</i> Flav Choke Size 75 are Calculated 2 Hour Rate	275 -54, 3974-7 4140-88, 4446-50, 4374-76, 5, 4741-73 74, Ploueing, gas lift, p prod ^e n. For Test Feriod	DEPTH 3952- 4321- 4629- RCDUCTION 4629- RCDUCTION 4629- DII – BbJ. Gas –	ACID, SHOT, FRA + INTERVAL -4284 -4576 -4896 1 84-86,4894-9 nd type pump) 	4896' ACTURE, CEMENT AMOUNT AND 40,000f sn 2 0,000f sn	D KIND MATERIAL USED X 70,000 gal frac 30,000 gal frac X 52,500 gal frac Feize .38. Status (Prod. or Shut-in) SI Gas - Oil Ratio Oil Gravity - API (Corr.)	
(/ / / May 10, 1077	4-1/2" Perforation Record (1 7-26, 4052-60 2-4230, 4240- 34-42, 4376-80 36-62, 4502-12 29-34, 4662-64 4782-84, 4788 te First Production te of Test /16/77 ow Tubing Press. 200 Disposition of Gas (1 Sole List of Attachments	TOP 2657 Interval, size an 0, 4066-70 -45, 4266- 0, 4383-88 2, 4343-50 5, 4694-47 8-92, 4814 Prod Hours Tested 3 Casting Pressu 700 Sold, used for fu	BOTTOM 4950 ad number) 3952- 4096-98, 72, 4281-84 4411-14, 4570-72, 109, 4714-36 20, 4872- Juction Method (Flow Choke Size 75 are Calculated 2 Hour Fiate uel, vented, etc.)	275 -54, 3974-7 4140-88, 4321-26, 4446-50, 4574-76, 5, 4741-73, 74, Pl ouring, gas lift, p Prod'n. For Test Feriod 24- Oil - Bbl. >	DEPTH 3952- 4321- 4629- RCDUCTION puriping - Size a Oil - BbJ. Cas - 25	ACID, SHOT, FRA 4 IN TERVAL 4284 4376 4896 1 84-86,4894-9 nd type pump) Gas - MCF 321 MCF 69	4896 ¹ AMOUNT AND AO,000 f sn 30,000f sn 30,000f sn 30,000f sn 40,000f sn 50,000f sn 40,000f sn 40,000f sn 50,000f sn 40,000f sn 40,000f sn 50,000f sn 5	D KIND MATERIAL USED X 70,000 gal frag 30,000 gal frag X 52,500 gal frag Y size .38. Status (Prod. or Shut-in) SI Gas - Oil Ratio Oil Gravity - API (Corr.) Sed By	
	4-1/2" Perforation Record (1 7-26, 4052-60 2-4230, 4240- 4-42, 4376-80 6-62, 4502-12 9-34, 4662-64 4782-84, 4788 e First Production te of Test 16/77 w Tubing Press. 200 Disposition of Gas (2 Sole List of Attachments	TOP 2657 Interval, size an 0, 4066-70 -45, 4266- 0, 4383-88 2, 4343-50 5, 4694-47 8-92, 4814 Prod Hours Tested 3 Casting Pressu 700 Sold, used for fu	BOTTOM 4950 ad number) 3952- 4096-98, 72, 4281-84 4411-14, 4570-72, 109, 4714-36 20, 4872- Juction Method (Flow Choke Size 75 are Calculated 2 Hour Fiate uel, vented, etc.)	275 -54, 3974-7 4140-88, 4321-26, 4446-50, 4574-76, 5, 4741-73, 74, Pl ouring, gas lift, p Prod'n. For Test Feriod 24- Oil - Bbl. >	DEPTH 3952- 4321- 4629- RCDUCTION puriping - Size a Oil - BbJ. Cas - 25	ACID, SHOT, FRA 4 IN TERVAL 4284 4376 4896 1 84-86,4894-9 nd type pump) Gas - MCF 321 MCF 69	4896 ¹ AMOUNT AND AO,000 f sn 30,000f sn 30,000f sn 30,000f sn 40,000f sn 50,000f sn 40,000f sn 40,000f sn 50,000f sn 40,000f sn 40,000f sn 50,000f sn 5	D KIND MATERIAL USED X 70,000 gal frag 30,000 gal frag X 52,500 gal frag Y size .38. Status (Prod. or Shut-in) SI Gas - Oil Ratio Oil Gravity - API (Corr.) Sed By	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	So	utheastern New Mexico	Northw	Northwestem New Mexico					
т.	Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"					
T.	Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"					
				T. Penn. ''D''					
Т.	Yates	T. Miss	T. Cliff House	T. Leadville					
Т.	7 Rivers	T. Devonian	T. Menefee	T. Madison					
Т.	Queen	T. Silurian	T. Point Lookout	T. Elbert					
T.	Grayburg	T. Montoya	T. Mancos	T. McCracken					
				T. Ignacio Qtzte					
Т.	Glorieta	T. McKee	Base Greenhorn	T. Granite					
T.	Paddock	T. Ellenburger	T. Dakota	T					
Т.				T					
Τ.				T					
Т.				T					
				T					
				T					
				T					
Т	Cisco (Bough C)	T	T. Penn. ''A''	Т					
			DR GAS SANDS OR ZONES						
No.	1, from	to	No. 4, from	to					
			· · · · · · · · · · · · · · · · · · ·	to					
				to					
	,			······································					

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which wate	r rose in hol	ie.
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No. 1, from	to		
No. 2, from	to	fcet.	
No. 3, from			
No. 4, from			

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	-	Formation	······································
4138 4250 4693 4790	4250 4693 4790	112' 443' 97'	Cliffhouse Manfee Peint Loskout Mancos						
•									
	,								