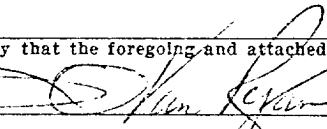


UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-3355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____				5. LEASE DESIGNATION AND SERIAL NO. SF-078215	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Aztec Oil & Gas Company				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Drawer 570, Farmington, New Mexico				8. FARM OR LEASE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 960' FSL & 1120' FEL At top prod. interval reported below At total depth				9. WELL NO. #1-A	
14. PERMIT NO. _____ DATE ISSUED _____				10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde	
15. DATE SPUDDED 5-26-77 16. DATE T.D. REACHED 6-2-77 17. DATE COMPL. (Ready to prod.) 6-14-77 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6366' 19. ELEV. CASINGHEAD				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 18, T32N, R10W	
20. TOTAL DEPTH, MD & TVD 5728' 21. PLUG, BACK T.D., MD & TVD 5713' 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS 0-5728' CABLE TOOLS				12. COUNTY OR PARISH San Juan 13. STATE New Mexico	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4677' - 5284' Cliff House & Menefee 5344' - 5514' Point Lookout				25. WAS DIRECTIONAL SURVEY MADE Deviation	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR-Density, GR-Induction, GR-Correlation, GR-Neutron				27. WAS WELL CORED no	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD
9-5/8"		36#	335'	12-1/4"	165 SXS
7"		20#	3343'	8-3/4"	200 SXS
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
4-1/2"	3184'	5726'	321		
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2-3/8"	5525'	----			
31. PERFORATION RECORD (Interval, size and number)					
PL- 5344, 5352, 5360, 5370, 5378, 5386, 5394, 5402, 5410, 5418, 5426, 5434, 5442, 5451, 5459, 5467, 5486, 5496, 5514. CH -- 4677, 4685, 4790, 4994, 5010, 5027, 5037, 5054, 5127, 5156, 5164, 5188, 5198, 5235, 5246, 5257,					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED		
5344 - 5514			157,962 gals wtr		
			79,000# 20/40 sand		
4677' - 5284'			158,928 gals wtr		
			79,500# 20/40 sand		
33. PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing			WELL STATUS (Producing or shut-in) shut in
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.
6-22-77	3 hrs	3/4"	→		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.
278	769	→		10,973	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold JUN 21 1977					
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records SIGNED  TITLE District Production Mgr. DATE June 23, 1977					

*(See Instructions and Spaces for Additional Data on Reverse Side)