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DISTRIBUTION SANTA FE		CONSERVATION COMMISSION	Form C-104
FILT /	REQUEST	FOR ALLOWABLE AND	Supersedes Old C-104 and C-110 Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL GA	5
TRANSPORTER GAS /			
OPERATOR /			
Operator			
Aztec Oil & Gas	Company		
	, Farmington, New Mex	ico	
Reason(s) for filing (Check proper		Other (Please explain)	
New Weil X Recompletion	Change in Transporter of: Oil Dry G		
Change in Ownership	Oil Dry Go Casinghead Gas Conde		
If change of ownership give name	A		
and address of previous owner			
I. DESCRIPTION OF WELL AN		144-1111-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-	
Vanderslice	Well No. Pool Name, Including F		Lease No.
Location	IA Blanco Pic	tured Cliffs State, Federal c	SF-0/8215
Unit Letter N ;;	800 Feet From The South Ir	ne and <u>1820</u> Feet From The	West
Line of Section 19	Township 32N Range	10W , NMPM, San J	119 n County
	Township OZIA Hange		uan County
I. DESIGNATION OF TRANSPO Name of Authorized Transporter of	OIL OF CONCENSATE Y	Address (Give address to which approved	copy of this form is to be sent)
Plateau, Inc.		P. O. Box 108, Farmi	, , , , , , , , , , , , , , , , , , , ,
Name of Authorized Transporter of	Casinghead Gas 📄 or Dry Gas 🙀	Address (Give address to which approved	copy of this form is to be sent)
Southern Union G	athering Company	P. O. Box 1899, Bloom	mfield, New Mexico
If well produces oil or liquids, give location of tacks.	i i i i i	no	
If this production is commingled	with that from any other lease or pool,		· · · · · · · · · · · · · · · · · · ·
COMPLETION DATA	Oil Well Gas Well	C	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Comple		X	
Date Spudded	Date Compl. Ready to Prod.	Total Depth I	P.B.T.D.
<u>5 - 18 - 77</u> Elevations (DF, RKB, RT, GR, etc.	7-1-77 Name of Producing Formation	56291 Top Oll/Gas Pay	5573! Tubing Depth
	Pictured Cliffs	2958'	29621
Perforations 2958' - 3018' Pi		I	Depth Casing Shoe 5550 '
		CEMENTING RECORD	5550
HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4" 8-3/4"	9-5/8"	220'	<u>110 sxs</u> 240 sxs
6-1/4"	4-1/2"	2978' - 5550'	<u>320 sxs</u>
	1-1/2"	2962 '	
. TEST DATA AND REQUEST		fter recovery of total volume of load oil and opth or be for full 24 hours)	I must be equal to or exceed top allow-
OIL WELL Date First New Oil Run To Tanke	Date of Test	Producing Method (Flow, pump, gas lift,	etc.)
			Chote Size
Length of Test	Tubing Pressure	Casing Pressure	
Actual Prod, During Teat	Oil-Bbls.	Water-Bbls.	Gos-MCF
}			<u> </u>
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
967 Mcf/d Testing Mathod (pitot, back pr.)	<u>3</u> hrs Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Choke Size
Back Pressure	1038 psig	889 psig	3/4"
L CERTIFICATE OF COMPLIA		OIL CONSERVAT	
		APPROVED BUILD	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		a stand Stened by the K. Kendrick	
		TITLE STREAM PIGT	
	Kula	This form is to be filed in cor	npliance with RULE 1104.
	Roger (1/an-	I walt this form must be accompania	ble for a newly drilled or despended by a tabulation of the deviation
District Product	ion Manager	tests taken on the well in accorda	be filled out completely for 1'
August 5, 1977	Title)	able on new and recompleted wells	B.
(Date)		Fill out only Sections I, II, III, and VI for changes well name or number, or transporter, or other such change of the state	
	· · · /	Separate Forms C-104 must t completed wells.	be filed for each pool in m
		D. COUDICETER ALENSA	