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I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

District Production Manager

July 20, 1977

By Original Signed by A. R. Kendrick SURARVISON DION. 10

TITLE _

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of matter well name or number, or transporter, or other such change of matter Separate Forms C-104 must be filed for each pool in incompleted wells.