UNITED STATES	
DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	
Sundry Notices and Reports on Wells	
····· 5	. Lease Number
Type of Well 6	SF-078215-A If Indian, All. or
GAS	Tribe Name
Name of Operator	. Unit Agreement Name
BIRLINGTON	
RESOURCES OIL & GAS COMPANY	A.
	Well Name & Number
Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700	ر Vanderslice #1A API Well No.
	30-045-22456
Location of Well, Footage, Sec., T, R, M	0. Field and Pool
800'FSL, 1820'FWL, Sec.19, T-32-N, R-10-W, NMPM	Blanco PC/Blanco MV
N I	.1. County and State San Juan Co, NM
2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTH	IER DATA
Type of SubmissionType of ActionNotice of IntentAbandonmentChange of	Plans
Recompletion New Constr	
	accion
_X_ Subsequent Report Plugging Back Non-Routir	ne Fracturing
_X_ Subsequent Report Plugging Back Non-Routin Casing Repair Water Shut	ne Fracturing : off
_X_ Subsequent Report Plugging Back Non-Routir	ne Fracturing : off
_X_ Subsequent Report       Plugging Back       Non-Routin         Final Abandonment       Altering Casing       Conversion         X_ Other - P&A Pictured Cliffs         3. Describe Proposed or Completed Operations	ne Fracturing : off
_X	he Fracturing : off h to Injection
_X_ Subsequent Report       Plugging Back       Non-Routin         Final Abandonment       Altering Casing       Conversion         X_ Other - P&A Pictured Cliffs         3. Describe Proposed or Completed Operations         8-30-00 MIRU. SDON.         8-31-00 ND WH. NU BOP. TOOH w/1 ½" tbg. TOOH w/2 3/8" tbg. Toole w/2 3/8"	he Fracturing coff to Injection 
_X	he Fracturing c off h to Injection CIH w/mill. SDON. ekend.
_X	he Fracturing coff h to Injection FIH w/mill. SDON. ekend. H w/mill. TIH w/ DK. TOOH. SDON.
_X	he Fracturing c off h to Injection FIH w/mill. SDON. ekend. H w/mill. TIH w/ DK. TOOH. SDON. ass "H" neat cmt
_X	te Fracturing c off h to Injection CIH w/mill. SDON. Ekend. H w/mill. TIH w/ DK. TOOH. SDON. ASS "H" neat cmt 0. PT to 500 psi,
<ul> <li>X Subsequent Report Plugging Back Non-Routin</li> <li>Final Abandonment Altering Casing Conversion</li> <li>X Other - P&amp;A Pictured Cliffs</li> </ul> 3. Describe Proposed or Completed Operations 8-30-00 MIRU. SDON. 8-31-00 ND WH. NU BOP. TOOH w/1 ½" tbg. TOOH w/2 3/8" tbg. TOOH w/2 3/8" tbg. TOOH w/11 & pkr. SD for wee 9-1-00 Mill over pkr @ 3154'. TOOH w/mill & pkr. SD for wee 9-5-00 TIH w/mill, tag up @ 5501'. Circ & CO to 5528'. TOOH CIBP, set @ 3154'. PT CIBP to 1000 psi/15 mins, C 9-6-00 TIH w/pkr, set @ 2840'. Sqz PC formation w/50 sx Claw/2% calcium chloride, 0.3% fluid loss (59 cu ft) OK. SDON.	te Fracturing c off h to Injection TIH w/mill. SDON. ekend. H w/mill. TIH w/ DK. TOOH. SDON. ass "H" neat cmt 0. PT to 500 psi, 978'. Circ hole
XSubsequent ReportPlugging BackNon-RoutinFinal AbandonmentCasing RepairWater ShutXOther - P&A Pictured Cliffs3.Describe Proposed or Completed Operations8-30-00MIRU. SDON.8-31-00ND WH. NU BOP. TOOH w/1 ½" tbg. TOOH w/2 3/8" tbg. T9-1-00Mill over pkr @ 3154'. TOOH w/mill & pkr. SD for wee9-5-00TIH w/mill, tag up @ 5501'. Circ & CO to 5528'. TOOHCIBP, set @ 3154'. PT CIBP to 1000 psi/15 mins, O9-6-00TIH w/pkr, set @ 2840'. Sqz PC formation w/50 sx Claw/2% calcium chloride, 0.3% fluid loss (59 cu ft)OK. SDON.9-7-00Rls pkr & TOOH w/pkr. TIH w/bit. Drill cmt @ 2881-29clean. PT csg to 500 psi/15 mins, OK. SDON.	he Fracturing off to Injection TIH w/mill. SDON. ekend. H w/mill. TIH w/ DK. TOOH. SDON. ass "H" neat cmt DK. TO 500 psi, 978'. Circ hole 3/8" 4.7# J-55
_X_ Subsequent ReportPlugging BackNon-Routin	he Fracturing off to Injection TIH w/mill. SDON. ekend. H w/mill. TIH w/ DK. TOOH. SDON. ass "H" neat cmt DK. TO 500 psi, 978'. Circ hole 3/8" 4.7# J-55
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_X	he Fracturing off to Injection TIH w/mill. SDON. ekend. H w/mill. TIH w/ DK. TOOH. SDON. ass "H" neat cmt DK. TO 500 psi, PT to 500 psi, P78'. Circ hole 3/8" 4.7# J-55
<ul> <li>X Subsequent Report Plugging Back Non-Routin Casing Repair Water Shut Altering Casing Conversion X Other - P&amp;A Pictured Cliffs</li> <li>3. Describe Proposed or Completed Operations</li> <li>8-30-00 MIRU. SDON.</li> <li>8-31-00 ND WH. NU BOP. TOOH w/1 ½" tbg. TOOH w/2 3/8" tbg. T 9-1-00 Mill over pkr @ 3154'. TOOH w/mill &amp; pkr. SD for wee 9-5-00 TIH w/mill, tag up @ 5501'. Circ &amp; CO to 5528'. TOOH CIBP, set @ 3154'. PT CIBP to 1000 psi/15 mins, O 9-6-00 TIH w/pkr, set @ 2840'. Sqz PC formation w/50 sx Cla w/2% calcium chloride, 0.3% fluid loss (59 cu ft) OK. SDON.</li> <li>9-7-00 Rls pkr &amp; TOOH w/pkr. TIH w/bit. Drill cmt @ 2881-29 clean. PT csg to 500 psi/15 mins, OK. SDON.</li> <li>9-8-00 Drill out CIBP @ 3154'. TOOH w/bit. TIH w/168 jts 2 tbg, set @ 5320'. ND BOP. NU WH. RD. Rig released Well will produce as a single Mesaverde.</li> <li>4. I hereby certify that the foregoing is true and correct.</li> </ul>	<pre></pre>
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