

DISTRIBUTION	
SANTA FE	/
FILE	/
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL / GAS /
OPERATOR	/
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-10s and C-110
Effective 1-1-65

Operator Aztec Oil & Gas Company	
Address P. O. Drawer 570, Farmington, New Mexico	
Reasons for filing (Check proper box)	Other (Please explain)
New Well ☒	Change in Transporter of: Oil ☐ Dry Gas ☐
Recompletion ☐	Casinghead Gas ☐ Condensate ☐
Change in Ownership ☐	

If change of ownership give name
and address of previous owner

I. DESCRIPTION OF WELL AND LEASE

Lease Name Waller Unit	Well No. 1A	Pool Name, including Formation Blanco Mesa Verde	Kind of Lease State, Federal or Fee	Lease No. SF-078119-A
Location Unit Letter P : 810 Feet From The South Line and 870 Feet From The East Line of Section 11 Township 32N Range 11W, NMPM, San Juan County				

I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent) Plateau, Inc. P. O. Box 108, Farmington, New Mexico					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent) El Paso Natural Gas Company P. O. Box 990, Farmington, New Mexico					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Pge.	Is gas actually connected?	When
					No	

If this production is commingled with that from any other lease or pool, give commingling order number:

II. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Rest'y.	Diff. Rest'y.
		X	X					
Date Spudded 7-13-77	Date Compl. Ready to Prod. 10-12-77	Total Depth 5959'		P.B.T.D. ----				
Elevations (DF, RKB, RT, GR, etc.) 6553' GR	Name of Producing Formation Mesa Verde	Top Oil/Gas Pay 4820'		Tubing Depth 5786'				
Perforations Cliff House 4820' - 5469' Point Lookout 5504' - 5810'				Depth Casing Shoe 5958'				
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT				
12-1/4"	9-5/8"	203'		125 SXS				
8-3/4"	7"	3591'		235 SXS				
6-1/4"	4-1/2"	3422' - 5958'		315 SXS				
	2-3/8"	5786'						

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

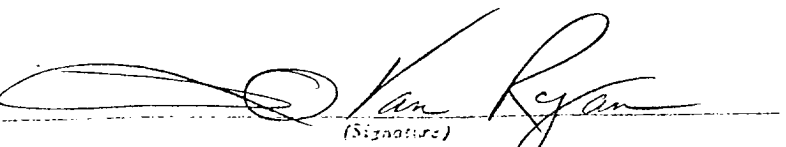
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 3,602 MCF/D	Length of Test 3 hrs	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back prod.) Back Pressure	Tubing Pressure (Shut-in) 600 psig	Casing Pressure (Shut-in)	Choke Size 3/4"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


District Production Manager
November 2, 1977
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____
BY Original Signed _____
TITLE _____

This form is to be filed in compliance with RULE 1101.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.