	DISTRIBUTION SANTA FE / FILE /		CONSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65	
	U.S.G.S. LAND OFFICE TRANSPORTER OIL CAS	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
B.	OPERATOR PRORATION OFFICE				
	Aztec Oil & Gas Company				
	P. O. Drawer 570, Farmington, New Mexico Recsonis: for filing (Check proper box) Other (Please explain)				
	New Wel. X Change in Transporter of: Recompletion OII Dry Sas Change in Ownership Casinghead Gas Condensate				
	If change of ownership give name and address of previous owner				
11.	ESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease Name Kind of Lease Lease				
	Waller Unit			al or Fee SF-078119A	
	Unit Letter P;	810 Feet From The South Li	ne and 870 Feet From	The East	
	Line of Section 11 Tox	vaship 32N Range	11W , NMPM, San J	uan County	
11.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL G	15		
	Name of Authorized Transporter of Oil		Address (Give address to which appro	•	
	Plateau, Inc. Name of Authorized Transporter of Cas	singhed Cas ST or Dry Cas V	P. O. Box 108, Farmin	gton, New Mexico	
	El Paso Natural 6			•	
	If well produces oil or liquids,	Unit Sec. Twp. Age.	P. O. Box 990, Farmington, New Mexico Pige. Is gas actually connected? When		
]	give location of tanks.	th that from any other lease or pool	No !		
	this production is commingled with that from any other lease or pool, give commingling order number: ONPLETION DATA Only Well Gas Well New Well Workover Deepen Plug Back Same Resty Diff. Basty.				
	Designate Type of Completic	on = (X)	X	Plug Back Same Res'v. Diff, Res'v.	
	Date Spudded 7-13-77	Date Compl. Ready to Prod. 10-12-77	Total Depth 5959	P.B.T.D.	
}		Name of Producing Formation	Top O!!/Gas Pay	Tubing Depth	
	6553' GR	Pictured Cliffs	3268 '	3291'	
	Perforations Pictured Cliffs 3268' - 3292'			Depth Casing Shoe 5958 1	
		TUBING, CASING, AN	D CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
-	12-1/4" 8-3/4"	9-5/8"	203' 3591'	125 sxs	
}	6-1/4"	4-1/2"	3422'-5958'	235 sxs 315 sxs	
ĺ		1-1/2"	3291'	010 370	
	EST DATA AND REQUEST FOR ALLOWABLE II. WELL Clear must be after recovery of total volume of load oil and must be equal to an exceed top allowable for this depth or be for full 24 hours) Cate First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)				
	Length of Test	Tubing Pressure	Casing Presawe	Charles Sira	
-	Actual Prod. During Test	Oil-Bols.	Water-Bble.	Gas-M2F	
1_	12.4517				
	GAS WELL Action Production	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	814 MCF/D	3 hrs	Dis Commensuration Mixtor	. 3 /	
1	Tenting Method (pitos, Sack pt.)	Tubing Presews (Shot-in)	Casing Pressure (Shut-in)	Choiri Sizo	
Ł	Back Pressure	888 psig	888 psig	3/4"	
₹. ⟨	ERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the beat of my knowledge and belief.			BY Original Signal by the Hendrick		
		/ //	TIMLE	17	
	. /	/ /			

Title

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All nactions of this form must be filled out completely for allowable on now and recomplated wells.

November 2, 1977

Fill out only Sections I, III, and VI for changes of conditions.

(bate)

Fill out only Sections I. II. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.