and the second section of the second section of the second section of the second section of the second section					
NO. OF COPIES RECEIVED		6			
DISTRIBUTION					
SANTA FE		1			
FILE		7	1		
U.S.G.S.					
LAND OFFICE					
TRANSPORTER	OIL	1			
	GAS	1			
OPERATOR		Z			
PRORATION OFFICE					
2					

	SANTA FE / FILE / - U.S.G.S. LAND OFFICE OIL / GAS /	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-85 GAS	
ì.	OPERATION OFFICE Operator Southland Royalt	v Company				
	Address					
	P. O. Drawer 570, Farmington, New Mexico Reason(s) for filing (Check proper box) Other (Please explain)					
	New Well Recompletion Change in Ownership	Change in Transporter of: Ci! Dry (Casinghead Gas Cond		rection o	f well name	
	If change of ownership give name and address of previous owner					
н.	DESCRIPTION OF WELL AND			Two-days and the		
	Lease Name Waller Location	Well No. Pool Name, Including 1A Blanco Pict	ured Cliffs	Kind of Leas State, Federa	Lease No.	
	Unit Letter P : 810	Feet From The South L	ine and 870	Feet From	The East	
	Line of Section 11 To	wnship 32N Bande	11W , NAP	м, San	Juan County	
III.	DESIGNATION OF TRANSPOR' Name of Authorized Transporter of Cil			to which appro	ved copy of this form is to be sent)	
	Plateau Inc. Box 108, F			, Farmington, New Mexico re address to which approved copy of this form is to be sent)		
	El Paso Natural	Gas Company Unit Sec. Twp. Rge.	Box 990, Farm			
	If well produces oil or liquids, give location of tanks.					
	If this production is commingled wi COMPLETION DATA					
	Designate Type of Completic	on - (X) Gas Well Gas Well	New Well Workover	Deepen	Plug Back Same Resty. Diff. Resty.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay T		Tubing Depth	
	Perforations Depth Casing Shoe					
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	O CEMENTING RECO		SACKS CEMENT	
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be able for this c	after recovery of total vol depth or be for full 24 hou	ume of load oil	and must be equal to ar exceed top allow-	
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flo	w, pump, gas li	(t, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure		Choke bize	
	Actual Prod. During Test	Oil-Bbls.	Water-Bble.		Gos-MCF	
:	OAC WOLV	<u> </u>				
:	GAS WELL Actual Prod. Text-MCF/D	Length of Test	Bbis. Condensate/MM	OF	Gravity of Condensate	
	Testing Mathed (picot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shu	t-in)	Choke Size	
VI.	VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		1 7 7 70 7 10 1				
		/ //	1)	POLITICAL	OUR DIST. #3	
	Win.	Kyan	Training to a res	mest for allow	compliance with RULE 1104.	
	District Product	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-				
(fule) March 27, 1978 (Date)			able on new and recompleted walls. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.			

Separate Forms C-104 must be filed for each pool in multiply completed wells.