

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

Sundry Notices and Reports on Wells 2:18

070 FARMINGTON, NM

1. Type of Well
GAS

5. Lease Number
SF-078119-A
6. If Indian, All. or
Tribe Name

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

RECEIVED
NOV 18 1999

Unit Agreement Name

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-5700

8. Well Name & Number
Waller #1A
9. API Well No.
30-045-22457

4. Location of Well, Footage, Sec., T, R, M

810'FSL, 870'FEL, Sec.11, T-32-N, R-11-W, NMPM

10. Field and Pool
Blanco MV/PC
11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent

☐ Abandonment

☐ Change of Plans

☐ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - Commingle

13. Describe Proposed or Completed Operations

It is intended to commingle the subject well according to the attached procedure.

14. I hereby certify that the foregoing is true and correct.

Signed

Gregory Cole

Title Regulatory Administrator Date 10/22/99

trc

(This space for Federal or State Office use)

APPROVED BY

/s/ Joe Hewitt

Title

Date NOV 16

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Signature)

NMOCOD

Waller #1A
MV/PC
810' FSL, 870' FEL
Unit P, Section 11, T-32-N, R-11-W
Latitude / Longitude: 36° 59.6795' / 107° 57.1646'
Asset Completion Number: 8468301 MV/8468302 PC
Recommended Commingle Procedure 10/5/99

Summary/Recommendation:

The Waller #1A was drilled in 1977 and completed in the Mesaverde/Pictured Cliffs formations in 1978. Records indicate that no workover has been done since the original completion. The well will be commingled with a single string of tubing and a 62 bbl steel pit and plunger lift will be installed. Calculated gas production allocation of 64% and 36% will be used to allocate costs for the workover as well as future gas production. A current 3 month average for this well is 150 MCF/D for the Mesaverde and 43 MCF/D for the Pictured Cliffs. Anticipated uplift is 74 MCF/D for the Mesaverde and 41 MCF/D for the Pictured Cliffs.

1. Hold safety meeting. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Cole 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS. Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.**
2. MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water if necessary. Set plug in MV tubing. ND WH and NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. (A single-tubing donut and WH for tubing will be needed.) Test secondary seal and replace/install as necessary.
3. Pictured Cliffs 1-1/2" tubing is set at 3291'. TIH with 1-1/2" tubing, tag for fill on top of liner. TOO H with 1-1/2" PC tubing. If fill was on top of liner, TIH w/ 1-1/2" tubing and clean out liner top. Mesaverde 2-3/8" tubing is set at 5773'. Pick straight up on 2-3/8" MV tubing to release the seal assembly in PBR. TOO H with 2-3/8" tubing and LD seal assembly. Visually inspect tubing for corrosion and replace any bad joints. Check tubing for scale build up and notify Operations Engineer.
4. TIH w/ 3-7/8" bit on 2-3/8" tubing and clean out to PBTD with air/mist **using a minimum mist rate of 12 bph.**
5. TIH with 2-3/8", 4.7#, J-55 tubing with a notched expendable check on bottom, F-Nipple (one joint off bottom), then 1/2 of the 2-3/8" tubing. Run a broach on sandline to insure that the tubing is clear. TIH with remaining 2-3/8" tubing and then broach this tubing. Replace any bad joints. CO to PBTD with air/mist **(using a minimum mist rate of 12 bph).**
6. Land tubing at ±5739'. ND BOP and NU single-tubing hanger WH. Pump off expendable check. Obtain final pitot gauge up the tubing. Connect to casing and circulate air to assure that the expendable check has pumped off. If well will not flow on its own, make swab run to F-Nipple. RD and MOL. Return well to production.

Recommended:

M.E. Lutey
Operations Engineer

Approved:

Bruce D. Boyer 10-19-99
• Drilling Superintendent

Mary Ellen Lutey

Office - (599-4052)
Home - (325-9387)
Pager - (324-2671)

MEL/klg