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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator El Paso Natural Gas Company	8. Farm or Lease Name Barnes
3. Address of Operator P. O. Box 990, Farmington, NM 87401	9. Well No. 7A
4. Location of Well UNIT LETTER C 960 FEET FROM THE North LINE AND 1500 FEET FROM THE West LINE, SECTION 23 TOWNSHIP 32-N RANGE 11-W N.M.P.M.	10. Field and Pool, or Wildcat Blanco Mesa Verde
15. Elevation (Show whether DF, RT, GR, etc.) 6326' GL	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER Perf and frac <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

05-28-77 T.D. 3433'. Ran 84 joints 7", 20#, K-55 intermediate casing, 3421' set at 3433'. Cemented with 535 cu. ft. cement. WOC 12 hours, held 1200#/30 minutes. Top of cement 600'.

06-01-77 T.D. 5730'. Ran 77 joints 4 1/2", 10.5#, K-55 production liner, 2475' set 3255-5730'. Float collar set at 5713'. Cemented with 430 cu. ft. cement. WOC 18 hours.

07-29-77 PBTD 5713'. Tested casing to 3500#, OK. Perfed C.H. 4701-11', 4752-58', 4904-15' 4923-30', 4958-74', 5126-40', 5200-10', 5231-38' with 16 shots per zone. Fraced with 66,000#--20/40 sand and 66,900 gallons water. Dropped 4 sets of 16 balls each. Flushed with 7160 gallons water. Perfed Upper P.L. 5326-48', 5365-73', 5378-82', 5408-22', 5437-42', 5461-65' with 16 shots per zone. Farced with 55,000#--20/40 sand and 40,000 gallons water. Dropped 4 sets of 16 balls each. Flushed with 7400 gallons water. Perfed Lower P.L. 5519-35', 5567-73', 5607-17', 5624-37', 5668-80' with 16 shots per zone. Fraced with 50,000#--20/40 sand and 52,250 gallons water. Dropped 3 sets of 16 balls each. Flushed with 7450 gallons water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. G. Lisco TITLE Drilling Clerk DATE August 5, 1977

ORIGINAL SIGNATURE

PETROLEUM INDUSTRIES OF NEW MEXICO

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: