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NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name

2. Name of Operator
El Paso Natural Gas Company

8. Farm or Lease Name
Barnes

3. Address of Operator
P. O. Box 990, Farmington, New Mexico 87401

9. Well No.
7A

4. Location of Well
UNIT LETTER C LOCATED 960 FEET FROM THE North LINE AND 1500 FEET FROM

10. Field and Pool, or Wildcat
Blanco Mesa Verde

THE West LINE OF SEC. 23 TWP. 32-N RGE. 11-W NMPM

12. County
San Juan

15. Date Spudded 5-20-77 16. Date T.D. Reached 5-31-77 17. Date Compl. (Ready to Prod.) 8-15-77 18. Elevations (DF, RKB, RT, GR, etc.) 6326' GR

19. Elev. Casinghead

20. Total Depth 5730' 21. Plug Back T.D. 5713' 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools 0-5730 Cable Tools

25. Was Directional Survey Made No

24. Producing Interval(s), of this completion - Top, Bottom, Name
4701 - 5680 (MV)

27. Was Well Cored No

26. Type Electric and Other Logs Run
IL-GR; CDL-GR; Temperature Survey

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	217'	13 3/4"	224 cu. ft.	
7"	20#	3433'	8 3/4"	535 cu. ft.	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2"	3255'	5730'	430 cf.		2 3/8"	5681'	

31. Perforation Record (Interval, size and number) 4701-11 4752-58 4904-15 4923-30 4958-74 5126-40 5200-10 5231-38 with 16 SPZ. 5326-48, 5365-73, 5378-82, 5408-22, 5437-42, 5461-65 with 16 SPZ. 5519-35, 5567-73, 5607-17, 5624-37, 5668-80, with 16 shots per zone.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4701 - 5238	66,000# sd; 66,900 gal. wtr.
5326 - 5465	55,000# sd; 40,000 gal. wtr.
5519 - 5680	50,000# sd; 52,250 gal. wtr.

33. PRODUCTION
Date First Production _____ Production Method (Flowing, ~~After frac gauge~~) After frac gauge - 2779 MCF/D Well Status (Prod. or Shut-in) Shut-in
Date of Test 8-15-77 Hours Tested 3 Choke Size 3/4" Prod'n. For Test Period _____ Oil - Bbl. _____ Gas - MCF _____ Water - Bbl. _____ Gas - Oil Ratio _____
Flow Tubing Press. SI 768 Casing Pressure SI 769 Calculated 24-Hour Rate _____ Oil - Bbl. _____ Gas - MCF _____ Water - Bbl. _____ Oil Gravity - API (Corr.) _____

34. Disposition of Gas (Sold, used for fuel, vented, etc.) _____
35. List of Attachments _____

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED A. H. Dwyer TITLE Drilling Clerk DATE 9-7-77

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Alamo ^{MV} _____ 4700	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____ 5324	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	4700	4700					
4700	5324	624	Mesa Verde				
5324	5730	406	Point Lookout				