

NEW MEXICO	NEW MEXICO
U.S.G.S.	U.S.G.S.
LAND OFFICE	LAND OFFICE
TRANSPORTER	TRANSPORTER
OPERATOR	OPERATOR
PRODUCTION OFFICE	PRODUCTION OFFICE

AUTHORIZATION TO PRODUCE OIL AND NATURAL GAS

Operator
El Paso Natural Gas Company

Address
P. O. Box 990, Farmington, New Mexico 87401

Reason(s) for filing (check proper box)
New Well ☒ Change in Transporter of Oil ☐
Recompletion ☐ Change in Ownership ☐

If change of ownership give name and address of previous owner.

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Well Name	Kind of Lease
Barnes	7A	Blanco Mesa Verde	State, Federal or (Base)
Location	Unit Letter	Foot From The	Foot From The
	C	960 North	1500 West
Line	23	Township	32-N Range
		11-W	San Juan

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Name of Authorized Transporter of Gas ☐ or Dry Gas ☒			
El Paso Natural Gas Company	El Paso Natural Gas Company			
P. O. Box 990, Farmington, New Mexico 87401	P. O. Box 990, Farmington, New Mexico 87401			
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.
	C	23	32-N	11-W

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	Deepen	Long Hole
		X	X	
Date Spudded	Date Compl. Ready to Prod.	Depth	Perforations	Perforations
5-20-77	8-15-77	5730'	4701	5713'
Elevation (DF, K&K, RT, GE, etc.)	Name of Producer Formation	4701	5681'	5681'
6326'	Mesa Verde	5126-40 5200-10 5231-38	5730'	5730'
5326-48 5365-73 5378-82 5408-22 5437-42 5461-65 5519-35 5567-73 5607-17 5624-37-5668-80'				
TUBING, CASING, AND CEMENTATION RECORD				
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SPACING	SPACING
13 3/4"	9 5/8"	217'	224 cu. ft.	224 cu. ft.
8 3/4"	7"	3433'	535 cu. ft.	535 cu. ft.
6 1/4"	4 1/2" liner	3255-5730'	430 cu. ft.	430 cu. ft.
	2 3/8"	5681'	tubing	tubing

V. TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be of oil or gas, not a mixture of both, and must be of sufficient volume to be allowable for this area, as determined by the Commission.)

Date First New Oil Run To Tanks	Date of Test	Actual Prod. During Test	Tubing Pressure (shut-in)
			768
Length of Test	Tubing Pressure (shut-in)	Actual Prod. During Test	Tubing Pressure (shut-in)
			769

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Actual Prod. Test-MCF/D	Length of Test
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)
	768		769

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

A. H. Diers
(Signature)

Drilling Clerk
(Title)

September 7, 1977
(Date)

OIL CONSERVATION COMMISSION

APPROVED

Original Signed by A. R. Kendrick

TITLE SUPERVISOR

This form is to be filed in compliance with RULE 1104.

In this area, a request for allowable for a new well or deepening of this well must be accompanied by a completion of the well in accordance with the rules of the Commission.

All sections of this form must be filled out completely for all new and deepened wells.

Fill out only Sections I, II, III, and IV for change of ownership, well name or number, or transporter or other such change of conditions.