

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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U.S.O.S.	
LAND OFFICE	
TRANSPORTER	OIL
	NATURAL GAS
OPERATOR	
PERMITS OFFICE	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator Tenneco Oil Company - WPMO		RECEIVED SEP 06 1985 OIL CON. DIV. DIST. 3
Address P. O. Box 3249, Englewood, CO 80155		
Reason(s) for filing (Check proper box) ☐ New Well ☐ Recompletion ☒ Change in Ownership	Change in Transporter of: ☐ Oil ☐ Casinghead Gas ☐ Dry Gas ☒ Condensate	
Other (Please explain) Well name		

If change of ownership give name and address of previous owner El Paso Natural Gas Company, P. O. Box 4990, Farmington, NM 87499

II. DESCRIPTION OF WELL AND LEASE

Lease Name Barnes LS	Well No. 7A	Pool Name, including Formation Blanco Mesaverde	Kind of Lease State, Federal or Fee State	Lease No. FEE
Location Unit Letter <u>C</u> : <u>960</u> Feet From The <u>North</u> Line and <u>1500</u> Feet From The <u>West</u>				
Line of Section <u>23</u> Township <u>32N</u> Range <u>11W</u> , NMPM, <u>San Juan</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

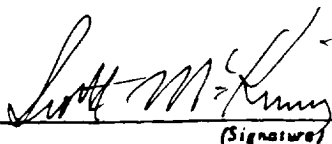
Name of Authorized Transporter of Oil ☐ or Condensate ☒ Conoco Inc. Surface Transportation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 460, Hobbs, NM 88240	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 4990, Farmington, NM 87499	
If well produces oil or liquids, give location of tanks.	Unit <u>C</u>	Sec. <u>23</u>
	Twp. <u>32N</u>	Rge. <u>11W</u>
	Is gas actually connected? <u>Yes</u>	

If this production is commingled with that from any other lease or pool, give commingling order number: _____

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.


(Signature)

Sr. Regulatory Analyst

SEP 11 1985

(Date)

OIL CONSERVATION DIVISION

APPROVED SEP 06 1985
BY Frank J. [Signature]
TITLE _____ SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)

Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.

Date Spudded

Date Compl. Ready to Prod.

Total Depth

P.B.T.D.

Elevations (D.F., RKB, RT, CR, etc.)

Name of Producing Formation

Top Oil/Gas Pay

Tubing Depth

Perforations

Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE

CASING & TUBING SIZE

DEPTH SET

SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours

Date First New Oil Run To Tanks

Date of Test

Producing Method (Flow, pump, gas lift, etc.)

Length of Test

Tubing Pressure

Casing Pressure

Choke Size

Actual Prod. During Test

Oil - Bbls.

Water - Bbls.

Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D

Length of Test

Bbls. Condensate/MMCF

Gravity of Condensate

Testing Method (pilot, back pr.)

Tubing Pressure (Shot-1s)

Casing Pressure (Shot-1s)

Choke Size