Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Furm C-104 Revised 1-1-89 See Instructions at Buttom of Page

-1-

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OUEST FOR ALLOWARLE AND AUTHORIZATION

	HEGUE	CTDAN		LOWADI	AND NAT	URALG	AS					
	10	UIHAN	SPL	MI OIL	VIAD IAVI	JI IAL U		Well Al	Pl No.			
Operator AMOCO PRODUCTION COMP.		300452245800										
P.O. BOX 800, DENVER,	COLORADO	80201										
Reason(s) for Filing (Check proper box)					Othe	t (l'lease exp	lain)				Ì	
lew Well	Oil	Change in Transporter of: Oil Dry Gas										
Thange in Operator	Casinghead	Gas 🗌 🤇	Conden	sale 🗌								
change of operator give name ad address of previous operator												
		00										
I. DESCRIPTION OF WELI Lease Name BARNES LS	AND LEA	Wall Ma [1	Pool Na BLAN	me, Includia	ng Formation AVERDE (PRORATE	D G	Kind o	Lease Federal or Fee		ase No.	
Location C	96	50			FNL.		500		et From The .	FWL	Line	
Unit Letter	:	32N		om The 11W				SAN JUAN			County	
Section Towns	hip		Range			мрм,					<u>CALLEY</u>	
II. DESIGNATION OF TRA	NSPORTE	or Condens	L AN	D NATU	RAL GAS	e address to	which	approved	copy of this	orm is to be se	ni)	
Name of Authorized Transporter of Oil		U COIO		لــا	ł							
MERIDIAN OIL INC. Name of Authorized Transporter of Cas	inghead Gas	<u> </u>	or Dry	Gas 🔲	Address (Giv	e address to	which	approved	copy of this	Orm is to be se	(M)	
EL PASO NATURAL GAS C		t	•		į.				ጉ TX - 7 9			
If well produces oil or liquids, give location of tanks.		Soc.	Twp.	Rgc.	ls gas actual	y connected?		When	ን			
If this production is commingled with th	at from any other	er lease or p	ool, gi	ve comming	ing order num	ber:						
IV. COMPLETION DATA									1	10 0 .	him hada	
Designate Type of Completion	on - (X)	Oil Well		Gas Well	New Well	Workover	<u> </u>	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.				Total Depth				P.B.T.D.			
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas	Top Oil/Gas Pay				Tubing Depth		
Perforations										Depth Casing Shoe		
		======	G + 61	NG 4 ND	CEMENT	NC DECC)BD		.l			
	TUBING, CASING AND					DEPTH SET				SACKS CEMENT		
HOLE SIZE	CASING & TUBING SIZE			SIZE	DEF 111 GE 1							
					1							
									-			
V. TEST DATA AND REQU	EST FOR A	ALLOW	ABLE	Ε .	<u>.l</u>						. (S)	
OIL WELL (Test must be aft	er recovery of to	otal volume	of load	oil and mu	t be equal to	r exceed top	allow	Me 413	1906		[[]]	
Date First New Oil Run To Tank	Date of Te	Date of Test				Producing Method (Flow, pump, gas to be				0.1000	اللا	
Length of Test	Tubing Pre	Tubing Pressure				Casing Pressure				Aug 3 1990		
Actual Prod. During Test	Oil - Bbls.	Oil - libis.				Water - Bbls.				DIST. 3		
									D I	31,-3		
GAS WELL					TRALE COM	ensale/MMC	<u></u>		Gravity of	Condensate		
Actual Prod. Test - MCI/D	Length of	Length of Test				Bbls. Condensate/MMCF						
Testing Method (pitot, back pr.)	Tubing Pr	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)				Choke Sice		
VI. OPERATOR CERTIF	TCATE O	E COM	AT TO	NCF	1						ON	
I heraby cortify that the rules and t	egulations of the	c Oil Consc	rvation		1	OIL C	SNC	SERV AUG	/AHON 231991	I DIVISI N	ON	
Division have been complied with and that the information given above						11						
is true and complete to the best of my knowledge and belief.						Date Approved						
NILIUL						Date Approved						
Signature W. Whaley, Staff Admin. Supervisor					Ву	By SUPERVISOR DISTRICT #3						
Printed Name Staff Admin. Supervisor Printed Name						le						
July 5, 1990		303;-	830=	4280								
Date		16			ll					V		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.