

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. SF-078039A	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Aztec Oil & Gas Company		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Drawer 570, Farmington, New Mexico		8. FARM OR LEASE NAME Primo Mudge	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1110' FSL & 1640' FWL At top prod. interval reported below At total depth		9. WELL NO. 1A	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED 5-9-77		16. DATE T.D. REACHED 5-17-77	
17. DATE COMPL. (Ready to prod.) 7-6-77		18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 6333' GR	
20. TOTAL DEPTH, MD & TVD 5744'		21. PLUG, BACK T.D., MD & TVD 5740'	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY 10 - 5744'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3120' - 3160' Pictured Cliffs		25. WAS DIRECTIONAL SURVEY MADE Deviation	
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray Induction, Gamma Ray Density, Gamma Ray Correlation		27. WAS WELL CORED no	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
9-5/8"	36#	214'	12-1/4"
7"	20#	3400'	8-3/4"
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
4-1/2"	3235'	5741'	315
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
1-1/2"	3147'	3235'	
31. PERFORATION RECORD (Interval, size and number) 3120', 3130', 3140', 3150', 3160'			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
3120'-3160'		62,500 gals water	
		60,500# 20/40 sand	
33.* PRODUCTION			
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	
8-3-77		3 hrs	
CHOKE SIZE		PROD'N. FOR TEST PERIOD	
121		341	
CASING PRESSURE		CALCULATED 24-HOUR RATE	
121		341	
FLOW. TUBING PRESS.		OIL—BBL.	
121		341	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		35. LIST OF ATTACHMENTS	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED		TITLE	
[Signature]		District Production Mgr.	
		August 10, 1977	
		DATE	

*(See Instructions and Spaces for Additional Data on Reverse Side)