

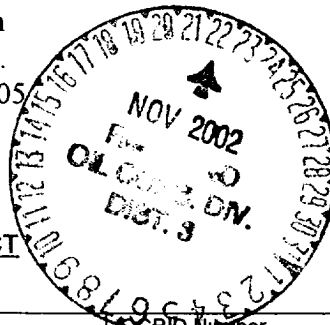
District I - (505) 393-6161
1625 N. French Dr. Hobbs, NM 88240
District II - (505) 748-1283
1301 W. Grand Avenue, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410
District IV - (505) 476-3440
1220 S. St. Francis Dr., Santa Fe, NM 87505

New Mexico
Energy Minerals and Natural Resources Department

Form C-140
Revised 06/99

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440

APPLICATION FOR
WELL WORKOVER PROJECT



SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE

I. Operator and Well

Operator name & address Burlington Resources Oil and Gas Co. LP PO Box 4289 Farmington, NM 87499						Well Number 1A		
Contact Party Peggy Cole						Phone (505) 326-9700		
Property Name Primo Mudge						API Number 30045224590000		
UL N	Section 24	Township 32N	Range 11W	Feet From The 1110	North/South Line S	Feet From The 1210	East/West Line E	County San Juan

II. Workover

Date Workover Commenced: 12/7/2001	Previous Producing Pool(s) (Prior to Workover): Blanco Pictured Cliffs
Date Workover Completed: 12/10/2001	Blanco Mesaverde

III. Attach a description of the Workover Procedures performed to increase production.

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT:

State of New Mexico)
) ss.
County of San Juan)
Peggy Cole, being first duly sworn, upon oath states:
1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.
Signature Peggy Cole Title Regulatory Administrator Date 11-21-02
SUBSCRIBED AND SWORN TO before me this 21 day of November 2002.
Notary Public
My Commission expires: September 15, 2004 Tamatha Winslett

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 12-10, 2001.

Signature District Supervisor <u>Charlie T. Lera</u>	OCD District <u>AZTEC III</u>	Date <u>11-22-2002</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

2002 JAN -7 PM 2:13

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1110' FSL, 1640' FWL, Sec. 24, T-32-N, R-11-W, NMPM

DHC-301az

5. Lease Number
NMSF-078039A6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Primo Mudge #1A9. API Well No.
30-045-2245910. Field and Pool
Blanco PC/Blanco MV11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment

Type of Action

☐ Abandonment ☐ Change of Plans
☐ Recompletion ☐ New Construction
☐ Plugging Back ☐ Non-Routine Fracturing
☐ Casing Repair ☐ Water Shut off
☐ Altering Casing ☐ Conversion to Injection
☒ Other - Commingle

13. Describe Proposed or Completed Operations

- 12-7-01 MIRU. ND WH. NU BOP. PT BOP to 1500 psi/15 min, OK. TOOH w/96 jts 1 1/4" Pictured Cliffs tbg. TIH w/retrieving tool to 3235'. Seal assembly stuck. TOOH. TIH w/free point. Attempt to chemical cut 2 3/8" tbg @ 3230'. TOOH. Pull out of rope socket. Left 9' tools & chemical cutter in tbg @ 3230'.
- 12-8-01 TIH w/chemical cutter. Chemical cut 2 3/8" tbg @ 3222'. TOOH w/2 3/8" tbg & chemical cutter. TIH w/fishing tools. Circ hole clean. TOOH w/seal assembly & fishing tools. TIH w/3 7/8" mill to 5655'. Establish circ. Circ hole clean to PSTD @ 5740'.
- 12-9-01 Circ hole clean.
- 12-10-01 Blow well & CO. TOOH w/mill. TIH w/171 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 5457'. (SN @ 5455'). ND BOP. NU WH. RD. Rig released.

Well will produce as a Pictured Cliffs/Mesaverde commingle under DHC-301az

14. I hereby certify that the foregoing is true and correct.

Signed _____
no

Title Regulatory Supervisor

Date 1/3/02

(This space for Federal or State Office use)

APPROVED BY _____

Title _____

Date _____

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

JAN 8 2002

FARMINGTON FIELD OFFICE

PRIMO MUDGE 1A
6025601

DATE	POOL1	MV GAS	POOL2	PC GAS	GRS GAS	REMARKS
1/31/1999	MV	5291	PC	2850	8141	
2/28/1999	MV	4573	PC	2408	6981	
3/31/1999	MV	5358	PC	2594	7952	
4/30/1999	MV	4492	PC	2205	6697	
5/31/1999	MV	4283	PC	1938	6221	
6/30/1999	MV	4586	PC	1987	6573	
7/31/1999	MV	4617	PC	2059	6675	
8/31/1999	MV	4224	PC	2076	6301	
9/30/1999	MV	4927	PC	2182	7110	
10/31/1999	MV	5347	PC	2426	7773	
11/30/1999	MV	5105	PC	2471	7575	
12/31/1999	MV	3610	PC	1554	5164	
1/31/2000	MV	3990	PC	1151	5141	
2/29/2000	MV	4116	PC	1671	5786	
3/31/2000	MV	5450	PC	2536	7986	
4/30/2000	MV	4699	PC	2325	7024	
5/31/2000	MV	3623	PC	1903	5526	
6/30/2000	MV	4026	PC	1836	5863	
7/31/2000	MV	4110	PC	1792	5902	
8/31/2000	MV	3846	PC	1503	5349	
9/30/2000	MV	1889	PC	631	2521	
10/31/2000	MV	3512	PC	773	4284	
11/30/2000	MV	4428	PC	1436	5865	
12/31/2000	MV	3066	PC	599	3665	
1/31/2001	MV	2769	PC	264	3032	
2/28/2001	MV	1792	PC	56	1848	
3/31/2001	MV	2099	PC	63	2162	
4/30/2001	MV	1874	PC	0	1874	
5/31/2001	MV	621	PC	2	623	
6/30/2001	MV	930	PC	0	930	
7/31/2001	MV	1630	PC	6	1636	
8/31/2001	MV	150	PC	5	155	
9/30/2001	MV	856	PC	0	856	
10/31/2001	MV	2805	PC	0	2805	
11/30/2001	MV	5744	PC	1063	6807	
12/31/2001	MV	2131	PC	1252	3383	Workover
1/31/2002	MV	4348	PC	2554	6902	
2/28/2002	MV	2488	PC	1461	3949	
3/31/2002	MV	2795	PC	1641	4436	3 mo post-workover avg 5096
4/30/2002	MV	2606	PC	1530	4136	
5/31/2002	MV	2769	PC	1626	4396	
6/30/2002	MV	2438	PC	1432	3869	