SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

30	-09	<u> </u>	-5	2	46	\circ
5. LEAS	E DESIGNA	ATION	AND	SER	IAL N	0.
CD	0706					

	Gr.OLO	GICAL JUNV	L 1			J SF 078655			
APPLICATION	FOR PERMIT	TO DRILL,	DEEP	EN, OR PLUG	BACK	6. IF INDIAN, ALLOTTE	E OR TRIBE NAME		
la Type of Work	ILL 🛛	DEEPEN	г	PLUG BA	CV []	7. UNIT AGREEMENT N	AME		
b Type of Well	LL A	DEEPEN		PLUG BA	CK 🗀				
ott.	AS OTHER			HINGLE MULTIP	PLE	S. FARM OR LEASE NA	ME		
2. NAME OF OPERATOR					1-	Barnes			
	atural Gas Co	ompany				9. WELL NO.			
B. ,DDRESS OF OPERATOR			4.0.3			8A			
PO Box 990, Farmington, NM 87401 4. IDEATION OF WELL (Report location clearly and in accordance with any State requirements.*)						10. FIELD AND POOL, C			
At surface	1500'S,115		и ппу	biate requirements.		Blanco Mes			
At proposed prod. zon	•	JU E				Sec. 26, T-3	REA		
At proposed prod. zon	ic .					NMPM	Z NIN II		
4. DSTANCE IN MILES	AND DIRECTION FROM NEAD	REST TOWN OR POS	T OFFI	CE*		12. COUNTY OR PARISH	13. STATE		
						San Juan	NM		
5. USTANCE FROM PROPU IDCATION TO NEAREST	r		16. N	O. OF ACRES IN LEASE		OF ACRES ASSIGNED HIS WELL			
(Also to nearest drig	g. unit line, if any)				_		320.00		
8. DISTANCE FROM PROP TO NEAREST WELL, D.	RILLING, COMPLETED,		19. P			TARY OR CABLE TOOLS			
OF APPLIED FOR, ON THE			<u> </u>	5760'	Rota		ADE WILL CO.		
6326 GL	ether Dr. RI, GR, etc.)					22. APPROX, DATE WO	ME WILL START		
3.	F	PROPOSED CASI	NG AN	D CEMENTING PROGR	AM	!			
SZE OF HOLE	SIZE OF CASING	WEIGHT PER F	тоот	SETTING DEPTH	1	QUANTITY OF CEME!	4T		
13 3/4"	9 5/8"	32.3#	•	200'			cu.ft. to circulate		
8 3/4"	7"	20.0#				cu.ft. to cover Ojo A			
6 1/4"	4 1/2"	10.5#		3350-5760'		cu.ft.to fil			
A 3000 ps blind and This gas	i WP and 6000 pipe rams wi	O psi tes ill be us	t do	er fracture touble gate prefor blow out	revent preve	er equipped	with		
one. If proposal is to reventer program, if an	drill or deepen directiona	ally, give pertinen	t data	plug back, give data on pon subsurface locations a	nd measure	d and true vertical depti	ns. Give blowout		
PERMIT No.				APPROVAL DATE					
APPROVED BY			TLE			DATE			

-	All dista	ices must be from	the outer boundar	les of the Section		•		
Operator EL PASO NATURA	AL GAS COMPANY	Le	BARNES	(SF-07	8655)	Well No. 8A		
Unit Letter Secti			Ronge 11-W	County	SAN	JUAN		
		-11	11-4		OAA	OUAN		
Actual Footage Location of 1500 feet	from the SOUTH	line and	1150	feet from the	EAST	line		
Ground Level Elev. 6326	Producing Formation MESA VERDE	Po	BLANCO	MESA VE	RDE	Dedicated Acreage: 320.0		
		·				e plat below.		
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes No If answer is "yes," type of consolidation								
	99 101	1						
		d tract descrip	tions which ha	ve actually b	een consolida	ated. (Use reverse side of		
	ill be assigned to the w				-	munitization, unitization, approved by the Commis-		
·	:		1			CERTIFICATION		
					tained he best of m Origins	certify that the information con- rein is true and complete to the y knowledge and belief.		
	+	The state of the s			Position			
	į.	_	!		Date			
	i SEC'FTON	26			Ш			
	#e **e SF-078039		SF-078655	1150'	shown on notes of under my is true o knowledg	MARCH 22, 1977 Professional Engineer		
			1702 1060		Certificate	No. 1760		