

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

SF 078655

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Attention:

AMOCO PRODUCTION COMPANY

Julie Acevedo

3. Address and Telephone No.

P.O. Box 800 Denver, Colorado 80201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1500' *FS* 1150' *FE* Sec. 26 T 32 R 11

8. Well Name and No.

BARNES LS #8A

9. API Well No.

3004522460

10. Field and Pool, or Exploratory Area

BLANCO-MESAVERDE

11. County or Parish, State

SAN JUAN NEW MEXICO

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Remedial Work

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company intends to perform the attached procedure on the subject well.

RECEIVED
APR 15 1993
OIL CON. DIV.
DIST. 3

RECEIVED
BLM
APR 15 1993 5:10:25
OIL CON. DIV., NM

If you have any questions please call Julie Acevedo at 303-830-6003.

14. I hereby certify that the foregoing is true and correct

Signed

Title

Sr. Staff Assistant

Date

03-31-1993

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

APPROVED

APR 18 1993

DISTRICT MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false statement or representations as to any matter within its jurisdiction.

RECEIVED
OIL CORP. OF
CALIF. 1953
JUL 1 9 1953

U.S. GOVERNMENT

DEPARTMENT OF COMMERCE

BRADENHEAD PROCEDURE
Barnes LS 8A

1. Record TP, SICP, and bradenhead pressure.
2. MIRUSU.
3. Blow down well, do not kill if possible.
4. Install BOP.
5. TOH with 2 3/8" tubing.
6. TIH with bit and scraper for 7" casing and clean out to liner top at 3334'.
7. TIH with RBP and set at 3000', cap with sand.
8. TIH with casing gun and perforate 2 squeeze holes at at 2700'.
9. TIH with workstring and retainer, set retainer at 2250'.
10. Establish an injection rate into the squeeze perfs and follow with 600 sacks of cement.
11. WOC at least 24 hours.
12. Drill out cement to RBP at 3000'.
13. Pressure test squeeze perfs to 500 psi.
14. Resqueeze any perfs which fail pressure test until they will hold 500 psi.
15. Run a GR/CBL from 3000' to surface.
16. Contact Paul Edwards with the results of the CBL to determine if additional squeeze work will be necessary.
17. TOH with RBP set at 3000'.
18. TIH with open ended 2 3/8" tubing with a seating nipple one joint off bottom and clean out to PBDT (5726') with Nitrogen.
19. Land 2 3/8" tubing at 5425'.
20. TIH with 1" coiled tubing and land at 5425' also.
21. Modify wellhead to accomodate coiled tubing.
22. Return well to production.

Amoco Production Company

ENGINEERING CHART

SUBJECT Barnes LS 8A

Sheet No. _____ Of _____
 File _____
 Appn _____
 Date _____
 By _____

