Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Anesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III

000 Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR ALLOY	WABLE AND AUTHORIZA	ATION	
l	TO TRANSPORT	OIL AND NATURAL GAS		
Operator AMOCO PRODUCTION COMP	ANY		Well API No. 300452246100	
Address P.O. BOX 800, DENVER,	COLORADO 80201			
Reason(s) for Filing (Check proper box)		Other (Please explain)	
New Well	Change in Transporter of	(in		
Recompletion 1	Oil M Dry Gas Casinghead Gas Condensate			
f change of operator give name	Campica Ca [] Commission	<u> </u>		
and address of previous operator	AND LEACE			
II. DESCRIPTION OF WELL Lease Name FIELDS COM LS	Well No. Pool Name, I	Including Formation MESAVERDE (PRORATED	Kind of Lease Lease No.	
Location			<u></u>	
Unit Letter	: Feet From TI	he Line and 150	Feet From The FWI. Line	
Section 28 Towns	hip 32N Range	11W NMPM,	SAN JUAN County	
III. DESIGNATION OF TRA	NSPORTER OF OIL AND N			
Name of Authorized Transporter of Oil	or Condensate	•	h approved copy of this form is to be sent)	
MERIDIAN OIL INC. Name of Authorized Transporter of Casi	inghead Gas or Dry Gas	3535 EAST 30TH S	TREET, FARMINGTON NM 87401 h approved copy of this form is to be sent)	
EL PASO NATURAL GAS CO				
If well produces oil or liquids, give location of tanks.	Unit Soc. Twp.	Rge. Is gas actually connected?	L PASO, TX 79978	
If this production is commingled with the	at from any other lease or rook give con	mingling order number:		
IV. COMPLETION DATA	a non my const tens or poor, give out			
Designate There of Completion	Oil Well Gas W	Vell New Well Workover	Deepen Plug Back Same Res'v Niff Res'v	
Designate Type of Completion	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Date Spudded	Date Compi. Ready to Floor.		F.B.1.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Stree	
	THRING CACING	AND CEMENTING DECORD		
HOLE SIZE	CASING & TUBING SIZE	AND CEMENTING RECORD DEPTH SET	SACKS CEMENT	
HOLE OILE				
V. TEST DATA AND REQUI	EST FOR ALLOWABLE			
	r recovery of total volume of load oil an	Producing Method (Flow, pum	sable for this day a great though	
Date First New Oil Run To Tank	Date of Test	Fromiting Wieness (From part		
Length of Test	Tubing Pressure	Casing Pressure	AUG2 3 1990	
Actual Prod. During Test	Oil - Bbis.	Water - Bbls.	OIL CON. DIV.	
GAS WELL			DIST. 3	
Actual Prod. Test - MCI/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI. OPERATOR CERTIFI	CATE OF COMPLIANCE			
I hereby certify that the rules and reg			OIL CONSERVATION DIVISION	
Division have been complied with an	ad that the information given above		AUG 2 5 1990	
is true and complete to the best of m	iy knowicoge and belief.	Date Approved		
D.H. Uhler	-	_	But) Chang	
	ff Admin. Supervisor	Bys	SUPERVISOR DISTRICT #3	
Printed Name	Title 200 4000	Title		
July 5, 1990	303=830=4280 Telephone No.	/		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.